

PSC NO: 3 GAS
St. Lawrence Gas Company, Inc.
Initial Effective Date: 06/19/09

Addendum Type: GAS
Addendum No: 1

CONTRACT No. 8 FOR GAS DELIVERIES

Service Classification No. 5

Interruptible Transportation Agreement Summary

Customer: Power City Partners, L.P.
Massena, St. Lawrence County

End Use: Cogeneration Facility

Contact Date: January 31, 1991

Contract Filing Date with PSC: February 8, 1991

PSC Approval Date: September 11, 1991

Capacity: 79.9 MW

Term: 20 Years from start-up date of cogeneration facility

Start-up Date: January 1, 1993

Unit Charge: (Base Year): \$0.009/therm for the first 50,000 therms each day
\$0.007/therm for all additional therms

Facilities Charge: \$7,817/month

Annual Adjustment Factor: Implicit Price Deflator for Gross Domestic Product

Maximum Suspension Term: 15 times the Maximum Daily Transportation Volume and 20 occasions/contract year
and one occasion/day

Take-or-Pay Recovery Mechanism: 20-year amortization; Monthly Facilities Charge and Minimum Annual
Transportation Quantity x Therm Rate for excess of 50,000 therms

Lost-and-Unaccounted-For Gas Factor: System loss factor

Minimum Delivery Pressure: 380 psig
Maximum Hourly Quantity: 1,000 Mcf
Maximum Daily Quantity: 20,000 Mcf
Approximate Annual Quantity: 6,000,000 Mcf
Minimum Annual Quantity: 3,000,000 Dt

Issued by: Richard J. Campbell, President and General Manager, 33 Stearns Street, Massena NY 13662

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CONTRACT No. 9 FOR GAS DELIVERIES

Service Classification No. 5

Interruptible Transportation Agreement Summary

Customer: AG-Energy, L.P.
Ogdensburg, St. Lawrence County

End Use: Cogeneration Facility

Contact Date: April 20, 1992

Contract Filing Date with PSC: May 13, 1992

Capacity: 79 MW

Term: 20 Years from start-up date of cogeneration facility

Start-up Date: December 1, 1993

Unit Charge: (Base Year): \$0.005/therm

Facilities Charge: \$23,819/month

Annual Adjustment Factor: Implicit Price Deflator for Gross Domestic Product

Take-or-Pay Recovery Mechanism: 20-year amortization; Minimum Monthly Charges and Minimum Annual Transportation Quantity x Therm Rate.

Lost-and-Unaccounted-For Gas Factor: System loss factor

Minimum Delivery Pressure:	700 psig
Maximum Hourly Quantity:	870 Mcf
Maximum Daily Quantity:	17,400 Mcf
Approximate Annual Quantity:	6,000,000 Mcf
Minimum Annual Quantity:	3,000,000 Dt

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CONTRACT No. 11 FOR GAS DELIVERIES

Service Classification No. 5

Interruptible Transportation Agreement Summary

Customer: WPS Beaver Falls Generation
Croghan, Lewis County

Assignment to: C. H. Resources, Inc. effective December 17, 1998

End Use: Cogeneration Facility

Contact Date: August 1, 1991

Contract Filing Date with PSC: July 21, 1992

Capacity: 79 MW

Term: 25 Years from start-up date of cogeneration facility

Start-up Date: May 1, 1995

Unit Charge: (Base Year): The sum of:
1. the Property Tax Demand Charge
2. the Commodity Charge @\$0.003/therm
3. the Iroquois Charge

Property Tax Demand Charge: 1/12 of annual property taxes per month

Annual Adjustment Factor: Implicit Price Deflator for Gross Domestic Product

Take-or-Pay Recovery Mechanism: The sum of:
1. the Iroquois Charge for the year
2. the Property Tax Demand Charge for the year
3. the Minimum Annual Quantity x Commodity Charge

Lost-and-Unaccounted-For Gas Factor: System loss factor

Minimum Delivery Pressure: 355 psig
Maximum Hourly Quantity: 800 Mcf
Maximum Daily Quantity: 16,000 Mcf
Approximate Annual Quantity: 5,500,000 Mcf
Minimum Annual Quantity: 2,000,000 Mcf

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