

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: May 1, 2009

Statement Type: GSC
 Statement No. 81
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Gas Supply Charge
 Effective: May 1, 2009

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on April 28, 2009, using supplier rates forecasted to be in effect on May 1, 2009
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1205	\$0.1205	\$0.1205
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	\$0.1210	\$0.1192	\$0.0593
Firm Average Commodity COG	\$0.5393	\$0.5393	\$0.5393
Firm Average COG w/ LFA	\$0.6603	\$0.6585	\$0.5986
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
Total Average COG	\$0.6610	\$0.6592	\$0.5992
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	(\$0.0112)	(\$0.0112)	(\$0.0112)
Annual Reconciliation Adjustment	(\$0.0361)	(\$0.0361)	(\$0.0361)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6137	\$0.6119	\$0.5519

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0458	\$0.0458	\$0.0458

Dated: April 28, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 81
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Gas Supply Charge
Effective: May 1, 2009

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on April 28, 2009, using supplier rates forecasted to be in effect on May 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1205	\$0.1205	\$0.1205
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	0.1210	0.1192	0.0593
Firm Average Commodity COG	0.5393	0.5393	0.5393
Firm Average COG w/ LFA	0.6603	0.6585	0.5986
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.6610	\$0.6592	\$0.5992
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	(\$0.0112)	(\$0.0112)	(\$0.0112)
Annual Reconciliation Adjustment	(\$0.0361)	(\$0.0361)	(\$0.0361)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.6137</u>	<u>\$0.6119</u>	<u>\$0.5519</u>
	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0458	\$0.0458	\$0.0458

Dated: April 28, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 81
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Gas Supply Area 1
Goshen Rate Area
Statement of Gas Supply Charge
Effective: May 1, 2009

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on April 28, 2009, using supplier rates forecasted to be in effect on May 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1205	\$0.1205	\$0.1205
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	\$0.1210	\$0.1192	\$0.0593
Firm Average Commodity COG	\$0.5393	\$0.5393	\$0.5393
Firm Average COG w/ LFA	\$0.6603	\$0.6585	\$0.5986
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
Total Average COG	\$0.6610	\$0.6592	\$0.5992
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	(\$0.0112)	(\$0.0112)	(\$0.0112)
Annual Reconciliation Adjustment	(\$0.0361)	(\$0.0361)	(\$0.0361)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6137	\$0.6119	\$0.5519
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0458	\$0.0458	\$0.0458

Dated: April 28, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 81
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Gas Supply Area 1
Champlain Rate Area
Statement of Gas Supply Charge
Effective: May 1, 2009

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on April 28, 2009, using supplier rates in effect on May 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Firm Average Demand COG	\$0.1205	\$0.1205	\$0.1205	\$0.1205
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926	0.9898
Adjusted Firm Average Demand COG	\$0.1210	\$0.1192	\$0.0593	\$0.1192
Firm Average Commodity COG	\$0.5393	\$0.5393	\$0.5393	\$0.5393
Firm Average COG w/ LFA	\$0.6603	\$0.6585	\$0.5986	\$0.6585
Factor of Adjustment (FA)	1.00110	1.00110	1.00110	1.00110
Total Average COG	\$0.6610	\$0.6592	\$0.5992	\$0.6592
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	(\$0.0112)	(\$0.0112)	(\$0.0112)	(\$0.0112)
Annual Reconciliation Adjustment	(\$0.0361)	(\$0.0361)	(\$0.0361)	(\$0.0361)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6137	\$0.6119	\$0.5519	\$0.6119
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Merchant Function Charge	\$0.0458	\$0.0458	\$0.0458	\$0.0458

Dated: April 28, 2009

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Statement Type: GSC
Statement No. 81
page 5 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton Rate Area
Statement of Gas Supply Charge
Effective: May 1, 2009

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on April 28, 2009, using supplier rates forecasted to be in effect on May 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0783	\$0.0783	\$0.0783	\$0.0783
Load Factor Adjustment (LFA)	1.0039	0.9925	0.5033	0.8623
Adjusted Firm Average Demand COG	\$0.0786	\$0.0777	\$0.0394	\$0.0675
Firm Average Commodity COG	\$0.5396	\$0.5396	\$0.5396	\$0.5396
Firm Average COG w/ LFA	\$0.6182	\$0.6173	\$0.5790	\$0.6071
Factor of Adjustment (FA)	1.00110	1.00110	1.00110	1.00110
Total Average COG	\$0.6188	\$0.6179	\$0.5796	\$0.6077
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	(\$0.0597)	(\$0.0597)	(\$0.0597)	(\$0.0597)
Annual Reconciliation Adjustment	\$0.0096	\$0.0096	\$0.0096	\$0.0096
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.5687	\$0.5678	\$0.5295	\$0.5576

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0458	\$0.0458	\$0.0458	\$0.0458

Dated: April 28, 2009

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Statement Type: GSC
Statement No. 81
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Gas Supply Area 2
Owego Rate Area
Statement of Gas Supply Charge
Effective: May 1, 2009

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on April 28, 2009, using supplier rates forecasted to be in effect on May 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.0783	\$0.0783	\$0.0783
Load Factor Adjustment (LFA)	1.0039	0.9925	0.5033
Adjusted Firm Average Demand COG	\$0.0786	\$0.0777	\$0.0394
Firm Average Commodity COG	\$0.5396	\$0.5396	\$0.5396
Firm Average COG w/ LFA	\$0.6182	\$0.6173	\$0.5790
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.6188	\$0.6179	\$0.5796
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	(\$0.0597)	(\$0.0597)	(\$0.0597)
Annual Reconciliation Adjustment	\$0.0096	\$0.0096	\$0.0096
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.5687</u>	<u>\$0.5678</u>	<u>\$0.5295</u>
	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0458	\$0.0458	\$0.0458

Dated: April 28, 2009

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Statement Type: GSC
Statement No. 81
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Gas Supply Charge
Effective: May 1, 2009

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on April 28, 2009, using supplier rates forecasted to be in effect on May 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1404	\$0.1404	\$0.1404
Load Factor Adjustment (LFA)	1.0031	0.9880	1.0000
Adjusted Firm Average Demand COG	\$0.1408	\$0.1387	\$0.1404
Firm Average Commodity COG	\$0.5582	\$0.5582	\$0.5582
Firm Average COG w/ LFA	\$0.6990	\$0.6969	\$0.6986
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
Total Average COG	\$0.6997	\$0.6976	\$0.6993
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	(\$0.1256)	(\$0.1256)	(\$0.1256)
Annual Reconciliation Adjustment	(\$0.0571)	(\$0.0571)	(\$0.0571)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.5170	\$0.5149	\$0.5166

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0458	\$0.0458	\$0.0458

Dated: April 28, 2009

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