Received: 05/27/2009 Status: CANCELLED Effective Date: 06/01/2009

PSC NO: 3-GAS Statement TypeTR

ST. LAWRENCE GAS COMPANY, INC. Statement No.: 61

Initial Effective Date: 06/01/2009

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## JUNE 2009 TRANSPORTATION RATE STATEMENT ${\rm S.C.\ No\ 1}$

Customer Charge: \$11.50

Contract Administration Charge: \$125.00

Distribution Delivery

First 4 therms, per therm 0.000000

Next 36 therms, per therm 0.294000

Over 40 therms, per therm 0.158200

Interconnection GAC per therm (0.005128)

Gas Transportation: (1)

Load Balancing:

Load Balancing GAC per therm 0.066741

Imbalance Charge:

Per therm of Daily Tolerance 0.067500

Seasonalized Imbalance Charge:

Per therm of Monthly Imbalance for the

billing periods ending in the months of:

 December to March
 0.115340

 April to November
 0.067500

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

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### JUNE 2009 TRANSPORTATION RATE STATEMENT ${\rm S.C.\ No\ 2}$

Customer Charge:	\$18.25
Contract Administration Charge:	\$125.00
Distribution Delivery	
First 4 therms, per therm	0.000000
Next 66 therms, per therm	0.270000
Next 4,930 therms, per therm	0.162000
Next 45,000 therms, per therm	0.068500
Over 50,000 therms, per therm	0.046000
Interconnection GAC per therm	(0.005128)
Gas Transportation:	(1)
Load Balancing:	
Load Balancing GAC per therm	0.066741
Imbalance Charge:	
Per therm of Daily Tolerance	0.067500
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the	
billing periods ending in the months of:	
December to March	0.115340
April to November	0.067500

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

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#### JUNE 2009 TRANSPORTATION RATE STATEMENT S.C. No 3

Contract Administration Charge: \$125.00

Distribution Delivery

\$310.00 Customer Charge

Demand Charge per MCF/D of Contract Volume \$4.2000000

Commodity Charge for all Therms through the meter

First 10 Therms \$0.0000000 First 12 days of contract demand \$0.0059000 Excess volumes \$0.0044000

Interconnection GAC \$0.0088070

Gas Transportation: (1)

Load Balancing Demand Cost

\$3.7739000 Load Balancing Demand Charge per MCF

Load Balancing Commodity Charge for all Therms through the meter

\$0.0002570 Load Balancing GAC per therm

Imbalance Charge:

Per therm of Daily Tolerance \$0.0675000

Seasonalized Imbalance Charge:

Per therm of Monthly Imbalance for the billing periods ending in the months of:

\$0.1153400 December to March April to November \$0.0675000

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Received: 05/27/2009

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### JUNE 2009 TRANSPORTATION RATE STATEMENT

S.C. No 4

SC# 4 Rate for Transportation Service, per therm

The Greater of 0.055300

or

0.010000

Contract Administration Charge: \$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC 0.140531

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ST. LAWRENCE GAS COMPANY, INC.

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Statement No.: 61

# JUNE 2009 TRANSPORTATION RATE STATEMENT S.C. No 4A

SC# 4A Rate for Transportation Service, per therm

The Greater of 0.045300

or

0.010000

Contract Administration Charge: \$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC 0.140531