STATEMENT TYPE: GTR

STATEMENT NO: 138

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE: 6/1/2009

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 2009 Applicable to Billings Under Service Classification No. 13M NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

1) <u>Summary (</u>	of Maximum and Minimum Allowable Prices					
		Transportation Service Classification No. 13M				
Tariff Class		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge		\$322.45	\$715.88	\$1,729.43	\$3,827.22	\$3,827.28
Billing Charge Base Rate per Mcf		\$1.07	\$1.07	\$1.07	\$1.07	\$1.07
		\$1.43918	\$1.10320	\$0.79578	\$0.31775	\$0.55173
Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.00534	\$0.00534	\$0.00534	\$0.00395	\$0.00534
Plus:	SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Plus:	Storage Inventory Carrying Cost in Case 07-G-0141	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)
1 103.	Storage Carrying Cost reconciliation TME 12/08	(\$0.00020)	(\$0.00020)	(\$0.00020)	(\$0.00020)	(\$0.00020)
Plus:	Amount applicable during the period January 1, 2009 through	(\$0.00020)	(\$0.00020)	(\$0.00020)	(\$0.00020)	(\$0.00020)
1 103.	December 31, 2009 for R&D Funding Mechanism					
	pursuant to Commission Order in Case 04-G-1047	\$0.01900	\$0.01900	\$0.01900	\$0.01900	\$0.01900
	pursuant to Commission Order in Case 04-0-1047	φ 0.01900	\$0.01900	\$0.01900	\$0.01900	\$0.01900
	Amount applicable during the period July 1, 2008 through					
	June 30, 2009 for Take or Pay Reconciliation pursuant to					
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00020)	(\$0.00020)	(\$0.00020)	(\$0.00020)	(\$0.00020)
		(+ • • • • • = •)	(+)	(+++++++)	(++++++)	(+
	Amount applicable during the period April 1, 2009 through					
	March 31, 2010 for Boiler Fuel Sales and Transportation					
	Service Benefits on General Information Leaf Nos. 83 and 84					
	of P.S.C. No. 8 - Gas.	\$0.00510	\$0.00510	\$0.00510	\$0.00510	\$0.00510
	Amount applicable to annual reconciliation of Purchase of					
	Receivables pursuant to General Information Leaf No.					
	267.1 of P.S.C. No. 8 - Gas.	\$0.00540	\$0.00540	\$0.00540	\$0.00540	\$0.00540
	Amount applicable during the period June 1, 2009 through					
	June 30, 2009 for Inter Transition Cost Surcharge pursuant to					
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.02820	\$0.00000	\$0.00000	\$0.00000	\$0,00000
	Amount applicable during the period June 1, 2009 through					
	June 30, 2009 for Upstream Transition Cost Surcharge pursuant to					
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
		-				
Total Base Rate, per Mcf		\$1.49429	\$1.13011	\$0.82269	\$0.34327	\$0.57864
Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective June 1, 2009

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month. Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: May 29, 2009

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY</u> 14221 (Name of Officer, Title, Address) Page 2 of 4

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 2009 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

/		Transportation Service Classification No. 13D				
Tariff Class		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge		\$322.45	\$715.88	\$1,729.43	\$3,827.22	\$3,827.28
Billing Charge Base Rate per Mcf		\$1.07	\$1.07	\$1.07	\$1.07	\$1.07
		\$1.26479	\$0.92881	\$0.62139	\$0.28967	\$0.37734
Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.00051	\$0.00051	\$0.00051	\$0.00098	\$0.00051
Plus:	SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Plus:	Amount applicable during the period January 1, 2009 through December 31, 2009 for R&D Funding Mechanism					
	pursuant to Commission Order in Case 04-G-1047	\$0.01900	\$0.01900	\$0.01900	\$0.01900	\$0.01900
	Amount applicable during the period July 1, 2008 through June 30, 2009 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00020)	(\$0.00020)	(\$0.00020)	(\$0.00020)	(\$0.00020)
	General miorination Lear No. 144 of F.S.C. No. 8 - Gas	(\$0.00020)	(\$0.00020)	(\$0.00020)	(\$0.00020)	(\$0.00020)
	Amount applicable during the period April 1, 2009 through					
	March 31, 2010 for Boiler Fuel Sales and Transportation					
	Service Benefits on General Information Leaf Nos. 83 and 84					
	of P.S.C. No. 8 - Gas.	\$0.00510	\$0.00510	\$0.00510	\$0.00510	\$0.00510
	Amount applicable during the period June 1, 2009 through					
	June 30, 2009 for Inter .Transition Cost Surcharge pursuant to					
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.02820	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period June 1, 2009 through					
	June 30, 2009 for Upstream Transition Cost Surcharge pursuant to					
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Total Base Rate, per Mcf		\$1.31740	\$0.95322	\$0.64580	\$0.31455	\$0.40175
Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective June 1, 2009

 TC-1.0 through TC-4.1 - Default Rate Qualifications
 Transportation service customers requesting S.C. 13D transportation service for the month.

 Rate
 The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: May 29, 2009

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address) Page 3 of 4

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 2009 Applicable to Billings Under Tariff Class -- SC-1 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) <u>Summary o</u> Minimum Ch Billing Charg SIT Bill Cree Base Rate pe	<u>SC 1 Delivery Service</u> \$15.54 \$1.07 \$0.00 \$3.72554	
	Over 5.0 Mcf	\$1.00813
Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.00534
	Amount applicable during the period January 1, 2009 through December 31, 2009 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047	\$0.01900
	Amount applicable during the period July 1, 2008 through June 30, 2009 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00020)
	Amount applicable during the period April 1, 2009 through March 31, 2010 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.	\$0.00510
	Amount applicable during the period June 1, 2009 through June 30, 2009 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.02820
	Amount applicable during the period June 1, 2009 through June 30, 2009 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas Reconciliation for TME 12/08 applicable 3/1/09 - 2/28/10	\$0.16566 (\$0.02430)
	Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8 - Gas Reconciliation for TME 12/08 applicable 3/1/09 - 2/28/10	(\$0.00753) (\$0.00020)
	Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	(\$0.00020)
	Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8	(\$0.00820)
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1	\$0.00700
Total Surcha	\$0.18967	
Minimum Al	\$0.10000	

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective June 1, 2009

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: May 29, 2009

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY</u> 14221 (Name of Officer, Title, Address) Page 4 of 4

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 2009 Applicable to Billings Under Tariff Class -- SC-3 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) <u>Summary of</u> Minimum Ch Billing Charg SIT Bill Cred Base Rate pe	<u>SC 3 Delivery Service</u> \$17.86 \$1.07 \$0.00	
Duse Rute pe	Next 49 Mcf Next 950 Mcf Over 1000 Mcf	\$2.51345 \$1.94282 \$1.56935
Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.00534
	Amount applicable during the period January 1, 2009 through December 31, 2009 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047	\$0.01900
	Amount applicable during the period July 1, 2008 through June 30, 2009 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00020)
	Amount applicable during the period April 1, 2009 through March 31, 2010 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.	\$0.00510
	Amount applicable during the period June 1, 2009 through June 30, 2009 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.02820
	Amount applicable during the period June 1, 2009 through June 30, 2009 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas Reconciliation for TME 12/08 applicable 3/1/09 - 2/28/10	\$0.16566 (\$0.02430)
	Amount applicable to Storage Inventory Carrrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8 - Gas Reconciliation for TME 12/08 applicable 3/1/09 - 2/28/10	(\$0.00753) (\$0.00020)
	Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	(\$0.00020)
	Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8	(\$0.00820)
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1	\$0.00540
Total Surchar Minimum Al	\$0.18807 \$0.10000	

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective June 1, 2009

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: May 29, 2009

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY</u> 14221 (Name of Officer, Title, Address)