

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: April 1, 2009

Statement Type: GSC
 Statement No. 80
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Gas Supply Charge
 Effective: April 1, 2009

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on March 30, 2009, using supplier rates forecasted to be in effect on April 1, 2009
 (per Therm)

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG | \$0.1212 | \$0.1212 | \$0.1212 |
| Load Factor Adjustment (LFA) | 1.0047 | 0.9898 | 0.4926 |
| Adjusted Firm Average Demand COG | \$0.1217 | \$0.1199 | \$0.0597 |
| Firm Average Commodity COG | \$0.6239 | \$0.6239 | \$0.6239 |
| Firm Average COG w/ LFA | \$0.7456 | \$0.7438 | \$0.6836 |
| Factor of Adjustment (FA) | 1.00110 | 1.00110 | 1.00110 |
| | <hr/> | <hr/> | <hr/> |
| Total Average COG | \$0.7464 | \$0.7446 | \$0.6843 |
| Supplier Refund Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| Interim Reconciliation Adjustment | (\$0.0112) | (\$0.0112) | (\$0.0112) |
| Annual Reconciliation Adjustment | (\$0.0361) | (\$0.0361) | (\$0.0361) |
| Other Adjustments | \$0.0000 | \$0.0000 | \$0.0000 |
| | <hr/> | <hr/> | <hr/> |
| GSC without Merchant Function Charge | <u>\$0.6991</u> | <u>\$0.6973</u> | <u>\$0.6370</u> |
| | <hr/> | <hr/> | <hr/> |
| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
| Merchant Function Charge | \$0.0458 | \$0.0458 | \$0.0458 |

Dated: March 30, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 80
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Gas Supply Charge
Effective: April 1, 2009

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on March 30, 2009, using supplier rates forecasted to be in effect on April 1, 2009
(per Therm)

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG | \$0.1212 | \$0.1212 | \$0.1212 |
| Load Factor Adjustment (LFA) | 1.0047 | 0.9898 | 0.4926 |
| Adjusted Firm Average Demand COG | 0.1217 | 0.1199 | 0.0597 |
| Firm Average Commodity COG | 0.6239 | 0.6239 | 0.6239 |
| Firm Average COG w/ LFA | 0.7456 | 0.7438 | 0.6836 |
| Factor of Adjustment (FA) | 1.00110 | 1.00110 | 1.00110 |
| | <hr/> | <hr/> | <hr/> |
| Total Average COG | \$0.7464 | \$0.7446 | \$0.6843 |
| Supplier Refund Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| Interim Reconciliation Adjustment | (\$0.0112) | (\$0.0112) | (\$0.0112) |
| Annual Reconciliation Adjustment | (\$0.0361) | (\$0.0361) | (\$0.0361) |
| Other Adjustments | \$0.0000 | \$0.0000 | \$0.0000 |
| | <hr/> | <hr/> | <hr/> |
| GSC without Merchant Function Charge | <u>\$0.6991</u> | <u>\$0.6973</u> | <u>\$0.6370</u> |
| | <hr/> | <hr/> | <hr/> |
| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
| Merchant Function Charge | \$0.0458 | \$0.0458 | \$0.0458 |

Dated: March 30, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 80
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Gas Supply Charge
Effective: April 1, 2009

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on March 30, 2009, using supplier rates forecasted to be in effect on April 1, 2009
(per Therm)

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------------------|---------------------|---------------------|---------------------|
| Firm Average Demand COG | \$0.1212 | \$0.1212 | \$0.1212 |
| Load Factor Adjustment (LFA) | 1.0047 | 0.9898 | 0.4926 |
| Adjusted Firm Average Demand COG | \$0.1217 | \$0.1199 | \$0.0597 |
| Firm Average Commodity COG | \$0.6239 | \$0.6239 | \$0.6239 |
| Firm Average COG w/ LFA | \$0.7456 | \$0.7438 | \$0.6836 |
| Factor of Adjustment (FA) | 1.00110 | 1.00110 | 1.00110 |
| | <hr/> | <hr/> | <hr/> |
| Total Average COG | \$0.7464 | \$0.7446 | \$0.6843 |
| Supplier Refund Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| Interim Reconciliation Adjustment | (\$0.0112) | (\$0.0112) | (\$0.0112) |
| Annual Reconciliation Adjustment | (\$0.0361) | (\$0.0361) | (\$0.0361) |
| Other Adjustments | \$0.0000 | \$0.0000 | \$0.0000 |
| | <hr/> | <hr/> | <hr/> |
| GSC without Merchant Function Charge | \$0.6991 | \$0.6973 | \$0.6370 |
| | <hr/> <hr/> | <hr/> <hr/> | <hr/> <hr/> |
| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
| Merchant Function Charge | \$0.0458 | \$0.0458 | \$0.0458 |

Dated: March 30, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 80
page 4 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Champlain Rate Area
Statement of Gas Supply Charge
Effective: April 1, 2009

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on March 30, 2009, using supplier rates in effect on April 1, 2009
(per Therm)

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> | <u>SC No. 8</u> |
|--------------------------------------|-----------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG | \$0.1212 | \$0.1212 | \$0.1212 | \$0.1212 |
| Load Factor Adjustment (LFA) | 1.0047 | 0.9898 | 0.4926 | 0.9898 |
| Adjusted Firm Average Demand COG | \$0.1217 | \$0.1199 | \$0.0597 | \$0.1199 |
| Firm Average Commodity COG | \$0.6239 | \$0.6239 | \$0.6239 | \$0.6239 |
| Firm Average COG w/ LFA | \$0.7456 | \$0.7438 | \$0.6836 | \$0.7438 |
| Factor of Adjustment (FA) | 1.00110 | 1.00110 | 1.00110 | 1.00110 |
| Total Average COG | \$0.7464 | \$0.7446 | \$0.6843 | \$0.7446 |
| Supplier Refund Adjustment | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Interim Reconciliation Adjustment | (\$0.0112) | (\$0.0112) | (\$0.0112) | (\$0.0112) |
| Annual Reconciliation Adjustment | (\$0.0361) | (\$0.0361) | (\$0.0361) | (\$0.0361) |
| Other Adjustments | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| GSC without Merchant Function Charge | \$0.6991 | \$0.6973 | \$0.6370 | \$0.6973 |
| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> | <u>SC No. 8</u> |
| Merchant Function Charge | \$0.0458 | \$0.0458 | \$0.0458 | \$0.0458 |

Dated: March 30, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 80
page 5 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton Rate Area
Statement of Gas Supply Charge
Effective: April 1, 2009

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on March 30, 2009, using supplier rates forecasted to be in effect on April 1, 2009
(per Therm)

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> | <u>SC No. 9</u> |
|--------------------------------------|-----------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG | \$0.0803 | \$0.0803 | \$0.0803 | \$0.0803 |
| Load Factor Adjustment (LFA) | 1.0039 | 0.9925 | 0.5033 | 0.8623 |
| Adjusted Firm Average Demand COG | \$0.0806 | \$0.0796 | \$0.0404 | \$0.0692 |
| Firm Average Commodity COG | \$0.5995 | \$0.5995 | \$0.5995 | \$0.5995 |
| Firm Average COG w/ LFA | \$0.6801 | \$0.6791 | \$0.6399 | \$0.6687 |
| Factor of Adjustment (FA) | 1.00110 | 1.00110 | 1.00110 | 1.00110 |
| Total Average COG | \$0.6808 | \$0.6798 | \$0.6406 | \$0.6694 |
| Supplier Refund Adjustment | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Interim Reconciliation Adjustment | (\$0.0597) | (\$0.0597) | (\$0.0597) | (\$0.0597) |
| Annual Reconciliation Adjustment | \$0.0096 | \$0.0096 | \$0.0096 | \$0.0096 |
| Other Adjustments | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| GSC without Merchant Function Charge | \$0.6307 | \$0.6297 | \$0.5905 | \$0.6193 |
| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> | <u>SC No. 9</u> |
| Merchant Function Charge | \$0.0458 | \$0.0458 | \$0.0458 | \$0.0458 |

Dated: March 30, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 80
page 6 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Owego Rate Area
Statement of Gas Supply Charge
Effective: April 1, 2009

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on March 30, 2009, using supplier rates forecasted to be in effect on April 1, 2009
(per Therm)

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG | \$0.0803 | \$0.0803 | \$0.0803 |
| Load Factor Adjustment (LFA) | 1.0039 | 0.9925 | 0.5033 |
| Adjusted Firm Average Demand COG | \$0.0806 | \$0.0796 | \$0.0404 |
| Firm Average Commodity COG | \$0.5995 | \$0.5995 | \$0.5995 |
| Firm Average COG w/ LFA | \$0.6801 | \$0.6791 | \$0.6399 |
| Factor of Adjustment (FA) | 1.00110 | 1.00110 | 1.00110 |
| | <hr/> | <hr/> | <hr/> |
| Total Average COG | \$0.6808 | \$0.6798 | \$0.6406 |
| Supplier Refund Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| Interim Reconciliation Adjustment | (\$0.0597) | (\$0.0597) | (\$0.0597) |
| Annual Reconciliation Adjustment | \$0.0096 | \$0.0096 | \$0.0096 |
| Other Adjustments | \$0.0000 | \$0.0000 | \$0.0000 |
| | <hr/> | <hr/> | <hr/> |
| GSC without Merchant Function Charge | <u>\$0.6307</u> | <u>\$0.6297</u> | <u>\$0.5905</u> |
| | <hr/> <hr/> | <hr/> <hr/> | <hr/> <hr/> |
| | | | |
| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
| Merchant Function Charge | \$0.0458 | \$0.0458 | \$0.0458 |

Dated: March 30, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 80
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Gas Supply Charge
Effective: April 1, 2009

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on March 30, 2009, using supplier rates forecasted to be in effect on April 1, 2009
(per Therm)

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG | \$0.1408 | \$0.1408 | \$0.1408 |
| Load Factor Adjustment (LFA) | 1.0031 | 0.9880 | 1.0000 |
| Adjusted Firm Average Demand COG | \$0.1412 | \$0.1391 | \$0.1408 |
| Firm Average Commodity COG | \$0.6453 | \$0.6453 | \$0.6453 |
| Firm Average COG w/ LFA | \$0.7865 | \$0.7844 | \$0.7861 |
| Factor of Adjustment (FA) | 1.00110 | 1.00110 | 1.00110 |
| | <hr/> | <hr/> | <hr/> |
| Total Average COG | \$0.7873 | \$0.7852 | \$0.7869 |
| Supplier Refund Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| Interim Reconciliation Adjustment | (\$0.1256) | (\$0.1256) | (\$0.1256) |
| Annual Reconciliation Adjustment | (\$0.0571) | (\$0.0571) | (\$0.0571) |
| Other Adjustments | \$0.0000 | \$0.0000 | \$0.0000 |
| | <hr/> | <hr/> | <hr/> |
| GSC without Merchant Function Charge | <u>\$0.6046</u> | <u>\$0.6025</u> | <u>\$0.6042</u> |
| | <hr/> | <hr/> | <hr/> |
| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
| Merchant Function Charge | \$0.0458 | \$0.0458 | \$0.0458 |

Dated: March 30, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York