Received: 12/01/2010

Status: CANCELLED Effective Date: 12/01/2010

PSC NO: 1 GAS KEYSPAN GAS EAST CORPORATION INITIAL EFFECTIVE DATE: 12/01/10 STATEMENT TYPE: SCA STATEMENT NO: 17 PAGE 1 Of 2

REVISED

STATEMENT OF SELLER CHARGES AND ADJUSTMENTS Applicable to Customers Under Service Classification No. 8

For the Period November 1, 2010 through November 30, 2010

Daily Swing Service Monthly Demand Charge

A. Applicable to Sellers Serving SC 5 Customers

Load Factor	\$ / dth
0-50%	0.86
51-100%	0.51

B. Monthly Balanced Non Core Transportation Applicable to Sellers Serving SC 7 and SC 13 Customers (Excludes power generation)

Load Factor	\$ / dth
0-50%	0.29
51-100%	0.24

C. Daily Balanced Non Core Transportation
Applicable to Sellers Serving SC 7 and 13 Customers
(Excludes power generation)
(For Information Purposes)

Load Factor	\$ / dth
0-50%	0.08
51-100%	0.06

\$ / dth

<u>Unitized Fixed Cost Credits Applicable to Sellers Serving SC 5 Customers</u>

(After 2.73% Losses) \$ (0.3661)

Daily Cash Out Prices

Transco Zone 6 NY midpoint price published in Platt's Gas Daily Price Guide, Daily Price Survey for the date of flow reflected as a per dekatherm price.

Issued by: Nickolas Stavropoulos, Executive Vice President, Hicksville, NY

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REVISED

STATEMENT OF SELLER CHARGES AND ADJUSTMENTS Applicable to Customers Under Service Classification No. 8 For the Period November 1, 2010 through November 30, 2010

Daily Cash Out Penalties:	<u>\$ / dth</u>
City Gate Balancing Penalty Charge	\$10.00
Operational Flow Order (OFO) Penalty Charge	\$25.00

Monthly Cash Out Price

Transco Zone 6 NY Index published at the start of each month in Platt's Gas Daily Price Guide, Market Center Spot Gas Prices for the Northeast reflected as a per dekatherm price.

Mandatory Capacity Program:	<u>\$ / dth</u>
Weighted Average Cost Of Capacity (WACOC)	\$0.7681
Tier 2 - Bundled Winter Sales Price	\$4.3132
Tier 3 - Virtual Storage Price	
Applicable to Sellers Participating in the POR Program:	
Commodity Related Credit and Collection Expenses	\$0.0337
Commodity Related Credit and Collection Expenses Annual Imbalance Surcharge / Refund (January 1, 2010 Through December 31, 2010)	
<u>Unaccounted For Gas (UFG)</u>	2.73%

Issued by: Nickolas Stavropoulos, Executive Vice President, Hicksville, NY