Received: 12/01/2010

Status: CANCELLED Effective Date: 12/01/2010

PSC NO: 1 GAS KEYSPAN GAS EAST CORPORATION **INITIAL EFFECTIVE DATE: 12/01/10** 

STATEMENT TYPE: SCA STATEMENT NO: 16 PAGE 1 Of 2

## STATEMENT OF SELLER CHARGES AND ADJUSTMENTS Applicable to Customers Under Service Classification No. 8 For the Period November 1, 2010 through November 30, 2010

### **Daily Swing Service Monthly Demand Charge**

A. Applicable to Sellers Serving SC 5 Customers

Load Factor	\$ / dth
0-50%	0.98
51-100%	0.63

B. Monthly Balanced Non Core Transportation Applicable to Sellers Serving SC 7 and SC 13 Customers (Excludes power generation)

Load Factor	\$ / dth
0-50%	0.31
51-100%	0.26

C. Daily Balanced Non Core Transportation Applicable to Sellers Serving SC 7 and 13 Customers (Excludes power generation) (For Information Purposes)

Load Factor	\$ / dth
0-50%	0.09
51-100%	0.06

\$ / dth

Unitized Fixed Cost Credits Applicable to Sellers Serving SC 5 Customers (After 2.73% Losses)

\$ (0.3659)

#### **Daily Cash Out Prices**

Transco Zone 6 NY midpoint price published in Platt's Gas Daily Price Guide, Daily Price Survey for the date of flow reflected as a per dekatherm price.

Issued by: Nickolas Stavropoulos, Executive Vice President, Hicksville, NY

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PSC NO: 1 GAS STATEMENT TYPE: SCA KEYSPAN GAS EAST CORPORATION STATEMENT NO: 16 INITIAL EFFECTIVE DATE: 12/01/10 PAGE 2 Of 2

# STATEMENT OF SELLER CHARGES AND ADJUSTMENTS Applicable to Customers Under Service Classification No. 8 For the Period November 1, 2010 through November 30, 2010

Daily Cash Out Penalties:	<u>\$ / dth</u>
City Gate Balancing Penalty Charge	\$10.00
Operational Flow Order ( OFO ) Penalty Charge	\$25.00

### **Monthly Cash Out Price**

Transco Zone 6 NY Index published at the start of each month in Platt's Gas Daily Price Guide, Market Center Spot Gas Prices for the Northeast reflected as a per dekatherm price.

Mandatory Capacity Program:	<u>\$ / dth</u>
Weighted Average Cost Of Capacity ( WACOC )	\$0.7681
Tier 2 - Bundled Winter Sales Price	\$4.3132
Tier 3 - Virtual Storage Price	
Applicable to Sellers Participating in the POR Program:	
Commodity Related Credit and Collection Expenses	\$0.0337
Commodity Related Credit and Collection Expenses Annual Imbalance Surcharge / Refund ( January 1, 2010 Through December 31, 2010 )	
<u>Unaccounted For Gas ( UFG )</u>	2.73%

Issued by: Nickolas Stavropoulos, Executive Vice President, Hicksville, NY