Received: 12/29/2010 Status: CANCELLED Effective Date: 01/01/2011

PSC NO: 3-GAS Statement Type TR

ST. LAWRENCE GAS COMPANY, INC. Statement No.: 80

Initial Effective Date: 01/01/2011

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JANUARY 2011 TRANSPORTATION RATE STATEMENT

S.C. No 1

Customer Charge: \$15.00

Customer Charge - Low Income Program: \$10.00

Contract Administration Charge: \$125.00

Distribution Delivery

 First 4 therms, per therm
 0.000000

 Next 36 therms, per therm
 0.460000

Over 40 therms, per therm 0.207500

Interconnection GAC per therm 0.008374

Gas Transportation: (1)

Load Balancing:

Load Balancing GAC per therm 0.082603

Imbalance Charge:

Per therm of Daily Tolerance 0.093200

Seasonalized Imbalance Charge:

Per therm of Monthly Imbalance for the

billing periods ending in the months of:

December to March 0.112710
April to November 0.093200

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Received: 12/29/2010 Status: 0

Status: CANCELLED Effective Date: 01/01/2011

PSC NO: 3-GAS Statement Type: TR

ST. LAWRENCE GAS COMPANY, INC. Statement No.: 80

Initial Effective Date: 01/01/2011

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JANUARY 2011 TRANSPORTATION RATE STATEMENT $\mbox{S.C. No 2}$

Customer Charge:	\$25.00
Contract Administration Charge:	\$125.00
Distribution Delivery	
First 4 therms, per therm	0.000000
Next 66 therms, per therm	0.425200
Next 4,930 therms, per therm	0.195700
Next 45,000 therms, per therm	0.068500
Over 50,000 therms, per therm	0.046000
Interconnection GAC per therm	0.008374
Gas Transportation:	(1)
Load Balancing:	
Load Balancing: Load Balancing GAC per therm	0.082603
	0.082603
Load Balancing GAC per therm	0.082603 0.093200
Load Balancing GAC per therm Imbalance Charge:	
Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance	
Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge:	
Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the	

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Status: CANCELLED Received: 12/29/2010

Effective Date: 01/01/2011

PSC NO: 3-GAS Statement Type: TR ST. LAWRENCE GAS COMPANY, INC. Statement No.: 80

Initial Effective Date: 01/01/2011

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JANUARY 2011 TRANSPORTATION RATE STATEMENT S.C. No 3

Contract Administration Charge: \$125.00

Distribution Delivery

\$310.00 Customer Charge

Demand Charge per MCF/D of Contract Volume \$4.200

Commodity Charge for all Therms through the meter

First 10 Therms \$0.0000000 First 12 days of contract demand \$0.0059000 Excess volumes \$0.0044000

Interconnection GAC \$0.0161750

Gas Transportation: (1)

Load Balancing Demand Cost

\$3.9656000 Load Balancing Demand Charge per MCF

Load Balancing Commodity Charge for all Therms through the meter

\$0.0051830 Load Balancing GAC per therm

Imbalance Charge:

Per therm of Daily Tolerance \$0.0932000

Seasonalized Imbalance Charge:

Per therm of Monthly Imbalance for the billing periods ending in the months of:

\$0.1127100 December to March April to November \$0.0932000

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Received: 12/29/2010 Status: CANCELLED Effective Date: 01/01/2011

PSC NO: 3-GAS Statement Type: TR

ST. LAWRENCE GAS COMPANY, INC. Statement No.: 80

Initial Effective Date: 01/01/2011

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JANUARY 2011 TRANSPORTATION RATE STATEMENT S.C. No 4

SC# 4 Rate for Transportation Service, per therm

The Greater of 0.062020

or

0.010000

Contract Administration Charge: \$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC 0.210067

Received: 12/29/2010 Status:

Status: CANCELLED Effective Date: 01/01/2011

PSC NO: 3-GAS Statement Type: TR

ST. LAWRENCE GAS COMPANY, INC.

Initial Effective Date 01/01/2011

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Statement No.: 80

JANUARY 2011 TRANSPORTATION RATE STATEMENT ${\rm S.C.\ No\ 4A}$

SC# 4A Rate for Transportation Service, per therm

The Greater of 0.052020

or

0.010000

Contract Administration Charge: \$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC 0.210067