STATEMENT TYPE: GTR

STATEMENT NO: 158

Transportation Service Classification No. 13M

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE: 2/1/2011

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing February 1, 2011 Applicable to Billings Under Service Classification No. 13M NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

		Transportation Service Classification No. 13M				M
Tariff Class		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Cl	Minimum Charge		\$715.88	\$1,729.43	\$3,827.22	\$3,827.28
Billing Charg	ge	\$1.07	\$1.07	\$1.07	\$1.07	\$1.07
Base Rate pe	er Mcf	\$1.43918	\$1.10320	\$0.79578	\$0.31775	\$0.55173
Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.00996	\$0.00996	\$0.00996	\$0.01230	\$0.00996
Plus:	SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Plus:	Storage Inventory Carrying Cost in Case 07-G-0141	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)
	Storage Carrying Cost reconciliation TME 12/09	(\$0.01180)	(\$0.01180)	(\$0.01180)	(\$0.01180)	(\$0.01180)
Plus:	Amount applicable during the period January 1, 2010 through December 31, 2010 for R&D Funding Mechanism					
	pursuant to Commission Order in Case 04-G-1047	\$0.00480	\$0.00480	\$0.00480	\$0.00480	\$0.00480
	Amount applicable during the period July 1, 2010 through June 30, 2011 for Take or Pay Reconciliation pursuant to					
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period April 1, 2010 through March 31, 2011 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84					
	of P.S.C. No. 8 - Gas.	\$0.01140	\$0.01140	\$0.01140	\$0.01140	\$0.01140
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas.	\$0.00670	\$0.00670	\$0.00670	\$0.00670	\$0.00670
	Amount applicable during the period February 1, 2011 through February 28, 2011 for Inter .Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.01610	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period February 1, 2011 through February 28, 2011 for Upstream Transition Cost Surcharge pursuar General Leaf No. 148.1 of P.S.C. No. 8 - Gas	nt to \$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014.	\$0.21787	\$0.18953	\$0.14489	\$0.21542	\$0.17777
	Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.	\$0.14957	\$0.14957	\$0.14957	\$0.05220	\$0.14957
	Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information Leaf No. 148.12, applicable February 1, 2011 through February 28, 2011	(\$0.04350)	(\$0.04350)	(\$0.04350)	(\$0.04350)	(\$0.04350)
Total Base R	ate, per Mcf	\$1.79275	\$1.41233	\$1.06027	\$0.55774	\$0.84910
Minimum Allowable Rate		\$0.10000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
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II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective February 1, 2011

 TC-1.0 through TC-4.1 - Default Rate Qualifications
 Transportation service customers requesting S.C. 13M transportation service for the month.

 Rate
 The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: January 28, 2011

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing February 1, 2011 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) <u>Summary</u>	of Maximum and Minimum Allowable Prices		Transportation	Somiaa Class	ification No. 13I	D
Tariff Class		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum C		\$322.45	\$715.88	\$1,729.43	\$3,827.22	\$3,827.28
Billing Cha		\$1.07	\$1.07	\$1.07	\$1.07	\$1.07
Base Rate p	er Mcf	\$1.26479	\$0.92881	\$0.62139	\$0.28967	\$0.37734
Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.00095	\$0.00095	\$0.00095	\$0.00305	\$0.00095
Plus: Plus:	SIT Credit Amount applicable during the period January 1, 2010 through	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	December 31, 2010 for R&D Funding Mechanism					
	pursuant to Commission Order in Case 04-G-1047	\$0.00480	\$0.00480	\$0.00480	\$0.00480	\$0.00480
	Amount applicable during the period July 1, 2010 through					
	June 30, 2011 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	General Information Lear No. 144 01 P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period April 1, 2010 through					
	March 31, 2011 for Boiler Fuel Sales and Transportation					
	Service Benefits on General Information Leaf Nos. 83 and 84					
	of P.S.C. No. 8 - Gas.	\$0.01140	\$0.01140	\$0.01140	\$0.01140	\$0.01140
	Amount applicable during the period February 1, 2011 through					
	February 28, 2011 for Inter .Transition Cost Surcharge pursuant to					
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.01610	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period February 1, 2011 through					
	February 28, 2011 for Upstream Transition Cost Surcharge pursuan	t to				
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable to Temporary State Assessment pursuant					
	to General Information Leaf No. 148.11, applicable April 1, 2009	¢0.01797	¢0 19052	¢0 14490	¢0.21542	¢0 17777
	through March 31, 2014.	\$0.21787	\$0.18953	\$0.14489	\$0.21542	\$0.17777
	Amount applicable to Conservation Incentive Programs pursuant					
	to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas					
	and "CIPs" Statement.	\$0.14957	\$0.14957	\$0.14957	\$0.05220	\$0.14957
	Amount applicable to the TGP/PCB Clean-up refunds pursuant to					
	General Information Leaf No. 148.12, applicable February 1, 2011					
	through February 28, 2011	(\$0.04350)	(\$0.04350)	(\$0.04350)	(\$0.04350)	(\$0.04350)
		(+ 510 1000)	(+0101000)	(2010 1220)	(+0101000)	(\$0.0.000)
Total Base Rate, per Mcf		\$1.62198	\$1.24156	\$0.88950	\$0.53304	\$0.67833
Minimum Allowable Rate		\$0.10000	\$0.00000	\$0.00000	\$0.00000	\$0.00000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective February 1, 2011

 <u>TC-1.0 through TC-4.1 - Default Rate Qualifications</u>
 Transportation service customers requesting S.C. 13D transportation service for the month.

 <u>Rate</u>
 The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: January 28, 2011

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing February 1, 2011 Applicable to Billings Under Tariff Class -- SC-1 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) <u>Summary o</u> Minimum Ch Billing Charg SIT Bill Crec Base Rate pe	<u>SC 1 Delivery Service</u> \$15.54 \$1.07 \$0.00 \$3.72554 \$1.00813	
Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.00996
	Amount applicable during the period January 1, 2010 through December 31, 2010 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 Amount applicable during the period July 1, 2010 through	\$0.00480
	June 30, 2011 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable during the period April 1, 2010 through March 31, 2011 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. Amount applicable during the period February 1, 2011 through	\$0.01140
	February 28, 2011 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.01610
	Amount applicable during the period February 1, 2011 through February 28, 2011 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas Amount applicable to Conservation Incentive Program Cost Recovery	\$0.00000
	Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.	\$0.19335
	Amount applicable to Storage Inventory Carrrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8 - Gas Reconciliation for TME 12/09 applicable 3/1/10 - 2/28/11	(\$0.00753) (\$0.01180)
	Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00010
	Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8	\$0.03540
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1	\$0.00780
	Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014	\$0.23276
	Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information Leaf No. 148.12 applicable February 1, 2011 through February 28, 2011.	(\$0.04350)
Total Surcharges and Credits Minimum Allowable Rate		\$0.44884 \$0.10000
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II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective February 1, 2011

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: January 28, 2011

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing February 1, 2011 Applicable to Billings Under Tariff Class -- SC-3 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) <u>Summary of Maximum and Minimum Allowable Prices</u> Minimum Charge		SC 3 Delivery Service \$17.86
Billing Charg	\$1.07	
SIT Bill Crea	\$0.00	
Base Rate pe		
	Next 49 Mcf	\$2.51345
	Next 950 Mcf	\$1.94282
	Over 1000 Mcf	\$1.56935
Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.00996
	Amount applicable during the period January 1, 2010 through December 31, 2010 for R&D Funding Mechanism	
	pursuant to Commission Order in Case 04-G-1047	\$0.00480
	Amount and it also have the accirct table 1, 2010 through	
	Amount applicable during the period July 1, 2010 through June 30, 2011 for Take or Pay Reconciliation pursuant to	
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	£0.0000
	General Information Lear No. 144 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable during the period April 1, 2010 through	
	March 31, 2011 for Boiler Fuel Sales and Transportation	
	Service Benefits on General Information Leaf Nos. 83 and 84	
	of P.S.C. No. 8 - Gas.	\$0.01140
	Amount applicable during the period February 1, 2011 through	
	February 28, 2011 for Inter. Transition Cost Surcharge pursuant to	** ** ***
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.01610
	Amount applicable during the period February 1, 2011 through	
	February 28, 2011 for Upstream Transition Cost Surcharge pursuant to	
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000
		\$0.00000
	Amount applicable to Conservation Incentive Program Cost Recovery	
	Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C.	
	No. 8 - Gas and "CIPs" Statement.	\$0.19335
	Amount applicable to Storage Inventory Carrying Costs pursuant to	(00.00750)
	General Information Leaf No. 148.8 of P.S.C. No 8 - Gas	(\$0.00753)
	Reconciliation for TME 12/09 applicable 3/1/10 - 2/28/11	(\$0.01180)
	Amount applicable to Lost Revenue associated with the Merchant Function	
	Charge and the Billing Charge	\$0.00010
	Amount applicable to Revenue Decoupling Mechanism pursuant to General	
	Information Leaf No. 148.8	\$0.03540
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant	
	to General Information Leaf No. 267.1	\$0.00670
	Amount applicable to Temporary State Assessment pursuant to General	
	Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014	\$0.22993
	monimuon 2011 10, 170,11, uppreuolo riprii 1, 2007 unougn materi 51, 2014	φ0.22993
Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Informati		
	Leaf No. 148.12 applicable February 1, 2011 through February 28, 2011.	(\$0.04350)
Total Surcha	\$0.44491	
Minimum Al	\$0.10000	
II) Stataman	t of Dilling Dates in Effect	

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective February 1, 2011

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate Date: The default S.C. 13M transportation rates shall be the maximum allowable prices. January 28, 2011