

PSC NO: 1 GAS
KEYSPAN GAS EAST CORPORATION
INITIAL EFFECTIVE DATE: 02/01/11

STATEMENT TYPE: SCA
STATEMENT NO: 19
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STATEMENT OF SELLER CHARGES AND ADJUSTMENTS
Applicable to Customers Under Service Classification No. 8
For the Period January 1, 2011 January 31, 2011

Daily Swing Service Monthly Demand Charge

A. Applicable to Sellers Serving SC 5 Customers

Load Factor	\$ / dth
0-50%	0.86
51-100%	0.51

B. Monthly Balanced Non Core Transportation
Applicable to Sellers Serving SC 7 and SC 13 Customers
(Excludes power generation)

Load Factor	\$ / dth
0-50%	0.29
51-100%	0.24

C. Daily Balanced Non Core Transportation
Applicable to Sellers Serving SC 7 and 13 Customers
(Excludes power generation)
(For Information Purposes)

Load Factor	\$ / dth
0-50%	0.08
51-100%	0.06

	<u>\$ / dth</u>
<u>Unitized Fixed Cost Credits Applicable to Sellers Serving SC 5 Customers</u> (After 2.73% Losses)	\$ (0.3661)

Daily Cash Out Prices

Transco Zone 6 NY midpoint price published in Platt's Gas Daily Price Guide, Daily Price Survey for the date of flow reflected as a per dekatherm price.

Issued by: Nickolas Stavropoulos, Executive Vice President, Hicksville, NY

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Daily Cash Out Penalties: **\$/ dth**

City Gate Balancing Penalty Charge	\$10.00
Operational Flow Order (OFO) Penalty Charge	\$25.00

Monthly Cash Out Price

Transco Zone 6 NY Index published at the start of each month in Platt's Gas Daily Price Guide,
Market Center Spot Gas Prices for the Northeast reflected as a per dekatherm price.

Mandatory Capacity Program: **\$/ dth**

Weighted Average Cost Of Capacity (WACOC)	\$0.7692
Tier 2 - Bundled Winter Sales Price	\$5.2925
Tier 3 - Virtual Storage Price	\$5.7194

Applicable to Sellers Participating in the POR Program:

Commodity Related Credit and Collection Expenses	\$0.0337
Commodity Related Credit and Collection Expenses Annual Imbalance Surcharge / Refund (January 1, 2011 Through December 31, 2011)	\$0.0049

Unaccounted For Gas (UFG) **2.73%**

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