PSC NO: 3-GAS St. Lawrence Gas Company, Inc. Initial Effective Date: February 1, 2011 Statement Type: Statement No: GAC 81 Page 1 of 2

FEBRUARY 2011 GAS ADJUSTMENT CLAUSE STATEMENT SERVICE CLASSIFICATION NOS 1 AND 2

Monthly Cost of Gas Monthly Cost of Gas whem as defined on Leaf No 30 of PSC no 3-Gas determined 01/27/11 Sales 0.725100 0.016600 0.194280 0.016050 0.419830 0.078340 or will be in effect on the effective date 0 0 0.289220 0.016600 0.194280 0.016050 0.419830 0.078340 or will be in effect on the effective date 0 0.289220 0.016600 0.194280 0.003626 0.078340 Factor of Adjustment Sales 0.728726 0.016600 0.194280 0.016050 0.423456 0.078340 Annual Focharge / Refund Sales 0.728726 0.016600 0.194280 0.016050 0.423456 0.078340 0000100 0000 000 000 0003/1/10 to be refunded/surcharge Sales 0.728726 0.016600 0.194280 0.016050 0.423456 0.078340 0001/1/1 - 12/31/11 Trans 0.0289220 0.016600 0.194280 0.002179 0.004643 0.004643 00/01/1/1 - 12/31/11 Trans 0.027255 0.02187 0.02187 0.004643 0.082983 1/101/1 - 12/31/11 Sales and Tra				Total	Interconnection Charge	Gas Transp. TCPL	Gas Transp. Nova	Gas Supply	Load Balancing
or will be in effective date Trans 0.289220 0.016600 0.194280 0.078340 Factor of Adjustment Sales .7251 x .005 Factor of Adjustment Sales 0.003626 0.194280 0.016050 0.423456 0.078340 Resulting Purchased Gas Adjustment per therm: Sales 0.728726 0.016600 0.194280 0.016050 0.423456 0.078340 Annual GAC Surcharge / Refund Trans 0.289220 0.016600 0.194280 0.001725 0.016050 0.423456 0.078340 Annual refund/surcharge adjustment for the period Sales 0.034142 0.000725 0.021887 0.002179 0.004708 0.004643 0y0/1/91 to 08/31/10 to be refunded/surcharged Sales 0.0762686 0.017325 0.216167 0.018229 0.42816 0.082983 01/01/11 - 12/31/11 Sales and Trans 0.316475 0.017325 0.216167 0.018229 0.42816 0.082983 Interruptible Incentive Credit Annual adjustment of the period 01/01/2009 - 12/31/2009 Sales and Trans 0.007801 -0.007801 -0.017825 0.216167 0.018229 0.42816 0.082983 Interruptibl									
of the gas adjustment Factor of Adjustment Sales 0.003626 0.003626 0.003626 Sales .251 x .005 Factor of Adjustment Sales 0.003626 0.016600 0.194280 0.016050 0.423456 0.078340 Resulting Purchased Fas Adjustment per therm: Sales 0.728726 0.00600 0.194280 0.002179 0.423456 0.078340 Annual GAC Surcharge / Refund Trans 0.289220 0.016600 0.194280 0.002179 0.004708 0.004643 Annual refund/surcharge adjustment for the period Sales 0.034142 0.000725 0.021887 0.002179 0.004708 0.004643 0/0/0/11 - 12/31/11 Sales 0.762868 0.017325 0.216167 0.018229 0.42814 0.082983 Manual adjustment of the period Ol/01/2009 - 12/31/2009 Sales and Trans 0.316475 0.017325 0.216167 0.18229 0.42814 0.082983 Interruptible Incentive Credit Annual adjustment of the period Ol/01/2009 - 12/31/2009 Sales and Trans -0.007801	by applying the Monthly Cost of Gas which is		Sales	0.725100	0.016600	0.194280	0.016050	0.419830	0.078340
Factor of Adjustment Sales .7251 x .005 Factor of Adjustment Sales 0.003626 0.003626 Resulting Purchased Gas Adjustment per therm: Sales 0.728726 0.016600 0.194280 0.016050 0.423456 0.078340 Annual GAC Surcharge / Refund Sales 0.034142 0.000725 0.021887 0.002179 0.004708 0.004643 09/01/09 to 08/31/10 to be refunded/surcharged Sales 0.0762868 0.017325 0.21887 0.018229 0.428146 0.082983 Sales 0.762868 0.017325 0.216167 0.018229 0.428146 0.082983 Sales 0.762868 0.017325 0.216167 0.018229 0.428146 0.082983 Interruptible Incentive Credit Sales and Trans 0.007801 -0.007801 -0.007801 -0.007801 0.018229 0.428146 0.082983 Total Effective Purchased Gas Adjustment Sales 0.755067 0.009524 0.216167 0.018229 0.428146 0.082983			Trans	0.289220	0.016600	0.194280			0.078340
Sales .7251 x .005 Factor of Adjustment Sales 0.003626 0.003626 Resulting Purchased Gas Adjustment per therm: Sales 0.728726 0.016600 0.194280 0.016050 0.423456 0.078340 Annual GAC Surcharge / Refund Trans 0.289220 0.016600 0.194280 0.004708 0.078340 Annual refund/surcharge adjustment for the period Sales 0.034142 0.000725 0.021887 0.002179 0.004708 0.004643 0/0/0/1/1 - 12/31/11 Sales 0.0762688 0.017325 0.216167 0.018229 0.428164 0.082983 Interruptible Incentive Credit Sales and Trans 0.007801	of the gas adjust	ment							
Resulting Purchased Gas Adjustment per therm: Sales 0.728726 0.016600 0.194280 0.016050 0.423456 0.078340 Annual GAC Surcharge / Refund Trans 0.289220 0.016600 0.194280 0.002179 0.004708 0.004643 Manual refund/surcharge adjustment for the period Sales 0.03142 0.00725 0.021887 0.002179 0.004708 0.004643 Manual refund/surcharge adjustment for the period Sales 0.0327255 0.001725 0.021887 0.002179 0.004708 0.004643 Manual refund/surcharge adjustment for the period Sales 0.0782688 0.017325 0.21887 0.002179 0.004708 0.004643 Manual refund/surcharged Sales 0.762868 0.017325 0.216167 0.018229 0.428164 0.082983 Sales 0.762868 0.017325 0.216167 0.018229 0.428164 0.082983 Interruptible Incentive Credit Annual adjustment of the period 01/01/2009 - 12/31/2009 sales and Trans -0.007801 -0.007801 -0.018229 0.428164 0.082983 Total Effective Purchased Gas Adjustment Sales 0.755067	Factor of Adjustment								
Image: Annual GAC Surcharge / Refund Frans 0.289220 0.016600 0.194280 0.078340 Annual GAC Surcharge / Refund Sales 0.034142 0.000725 0.021887 0.002179 0.004708 0.004643 09/01/09 to 08/31/10 to be refunded/surcharged Sales 0.027255 0.000725 0.021887 0.002179 0.004708 0.004643 01/01/11 - 12/31/11 Sales 0.762868 0.017325 0.216167 0.018229 0.428164 0.082983 Interruptible Incentive Credit Annual adjustment of the period 01/01/2009 - 12/31/2009 Sales and Trans -0.007801 -0.007801 -0.007801 -0.018229 0.428164 0.082983 Total Effective Purchased Gas Adjustment Sales 0.755067 0.009524 0.216167 0.018229 0.428164 0.082983	Sales	.7251 x .005 Factor of Adjustment	Sales	0.003626				0.003626	
Image: Annual GAC Surcharge / Refund Frans 0.289220 0.016600 0.194280 0.078340 Annual GAC Surcharge / Refund Sales 0.034142 0.000725 0.021887 0.002179 0.004708 0.004643 09/01/09 to 08/31/10 to be refunded/surcharged Sales 0.027255 0.000725 0.021887 0.002179 0.004708 0.004643 01/01/11 - 12/31/11 Sales 0.762868 0.017325 0.216167 0.018229 0.428164 0.082983 Interruptible Incentive Credit Annual adjustment of the period 01/01/2009 - 12/31/2009 Sales and Trans -0.007801 -0.007801 -0.007801 -0.018229 0.428164 0.082983 Total Effective Purchased Gas Adjustment Sales 0.755067 0.009524 0.216167 0.018229 0.428164 0.082983									
Annual GAC Surcharge / Refund Sales 0.034142 0.000725 0.021887 0.002179 0.004708 0.004643 09/01/09 to 08/31/10 to be refunded/surcharged Sales 0.027255 0.000725 0.021887 0.002179 0.004708 0.004643 01/01/11 - 12/31/11 Sales 0.762868 0.017325 0.216167 0.018229 0.428164 0.082983 Interruptible Incentive Credit Annual adjustment of the period 01/01/2009 - 12/31/2009 Sales and Trans -0.007801 -0.007801 -0.007801 -0.018229 0.428164 0.082983 Total Effective Purchased Gas Adjustment Sales 0.755067 0.009524 0.216167 0.018229 0.428164 0.082983	Resulting Purch	ased Gas Adjustment per therm:					0.016050	0.423456	
Annual refund/surcharge adjustment for the period Sales 0.034142 0.000725 0.021887 0.002179 0.004708 0.004643 09/01/09 to 08/31/10 to be refunded/surcharged Trans 0.027255 0.000725 0.021887 0.002179 0.004708 0.004643 01/01/11 - 12/31/11 Sales 0.027255 0.000725 0.216167 0.018229 0.428164 0.082983 Sales 0.762868 0.017325 0.216167 0.018229 0.428164 0.082983 Trans 0.316475 0.017325 0.216167 0.018229 0.428164 0.082983 Interruptible Incentive Credit Annual adjustment of the period 01/01/2009 - 12/31/2009 Sales and Trans -0.007801 -0.007801 -0.007801 -0.018229 0.428164 0.082983 Total Effective Purchased Gas Adjustment Sales 0.755067 0.009524 0.21617 0.018229 0.428164 0.082983			Trans	0.289220	0.016600	0.194280			0.078340
09/01/09 to 08/31/10 to be refunded/surcharged Trans 0.027255 0.000725 0.021887 0.004643 01/01/11 - 12/31/11 Sales 0.762868 0.017325 0.216167 0.018229 0.428164 0.082983 Sales 0.316475 0.017325 0.216167 0.018229 0.428164 0.082983 Interruptible Incentive Credit Annual adjustment of the period 01/01/2009 - 12/31/2009 Sales and Trans -0.007801 -0.007801 -0.007801 Total Effective Purchased Gas Adjustment Sales 0.755067 0.009524 0.216167 0.018229 0.428164 0.082983	Annual GAC Su	rcharge / Refund							
01/01/11 - 12/31/11 Sales 0.762868 0.017325 0.216167 0.018229 0.428164 0.082983 Trans 0.316475 0.017325 0.216167 0.018229 0.428164 0.082983 0.082983 Difference credit Annual adjustment of the period 01/01/2009 - 12/31/2009 Sales and Trans -0.007801 -0.007801 -0.007801 to be refunded 03/01/2010 - 02/28/2011 Sales and Trans 0.007801 0.009524 0.216167 0.018229 0.428164 0.082983 Difference credit Sales 0.755067 0.009524 0.216167 0.018229 0.428164 0.082983 Difference credit Sales 0.755067 0.009524 0.216167 0.018229 0.428164 0.082983	Annual refund/	surcharge adjustment for the period	Sales	0.034142	0.000725	0.021887	0.002179	0.004708	0.004643
Sales 0.762868 0.017325 0.216167 0.018229 0.428164 0.082983 Trans 0.316475 0.017325 0.216167 0.018229 0.428164 0.082983 Interruptible Incentive Credit Annual adjustment of the period 01/01/2009 - 12/31/2009 Sales and Trans -0.007801 -0.007801 -0.007801 Total Effective Purchased Gas Adjustment Sales 0.755067 0.009524 0.216167 0.018229 0.428164 0.082983		e	Trans	0.027255	0.000725	0.021887			0.004643
Trans 0.316475 0.017325 0.216167 0.082983 Interruptible Incentive Credit Annual adjustment of the period 01/01/2009 - 12/31/2009 to be refunded 03/01/2010 - 02/28/2011 Sales and Trans -0.007801 -0.007801 -0.018229 0.428164 0.082983 Total Effective Purchased Gas Adjustment Sales 0.755067 0.009524 0.216167 0.018229 0.428164 0.082983	01/01/11 - 12/3	31/11							
Interruptible Incentive Credit Sales and Trans -0.007801 -0.007801 -0.007801 Total Effective Purchased Gas Adjustment Sales 0.755067 0.009524 0.216167 0.018229 0.428164 0.082983			Sales	0.762868	0.017325	0.216167	0.018229	0.428164	0.082983
Annual adjustment of the period 01/01/2009 - 12/31/2009 Sales and Trans -0.007801 -0.007801 to be refunded 03/01/2010 - 02/28/2011 Sales 0.755067 0.009524 0.216167 0.018229 0.428164 0.082983			Trans	0.316475	0.017325	0.216167			0.082983
	Annual adjust	ment of the period 01/01/2009 - 12/31/2009	Sales and Trans	-0.007801	-0.007801				
dollars per therm Trans 0.308674 0.009524 0.216167 0.000000 0.000000 0.082983	Total Effective Purchased Gas Adjustment		Sales	0.755067	0.009524	0.216167	0.018229	0.428164	0.082983
	dollars per therm		Trans	0.308674	0.009524	0.216167	0.000000	0.000000	0.082983

Summary of Gas Supply Costs per Dt	Sales
Weighted Average Commodity Cost	4.19830
Weighted Average Demand Cost	3.05270
Weighted Average Cost of Gas	7.25100
Adjustments	0.29967
Total Cost	7.55067
	per Dt

Issued by: Sharon A. Gaines, Treasurer, St. Lawrence Gas, 33 Stearns St., Massena, NY 13662

PSC NO: 3-GAS St. Lawrence Gas Company, Inc. Initial Effective Date: February 1, 2011 Statement Type: Statement No: GAC 81 Page 2 of 2

FEBRUARY 2011 GAS ADJUSTMENT CLAUSE STATEMENT SERVICE CLASSIFICATION NO. 3

		Total	Interconnection Charge	Gas Transp. TCPL	Gas Transp. Nova	Gas Supply	Load Balancing
Monthly Cost of Gas Monthly cost of gas per therm as defined on Leaf No 30 of PSC no 3-Gas determined 01/27/11			C.				U
by applying the Monthly Cost of Gas which is	Sales	0.647300	0.016600	0.194280	0.016050	0.419830	0.000540
or will be in effect on the effective date	Trans	0.211420	0.016600	0.194280			0.000540
of the gas adjustment							
Factor of Adjustment							
Sales .6473 x .005 Factor of Adjustment	Sales	0.003237				0.003237	
Resulting Purchased Gas Adjustment per therm:	Sales	0.650537	0.016600	0.194280	0.016050	0.423067	0.000540
	Trans	0.211420	0.016600	0.194280			0.000540
	Tuns	0.211420	0.010000	0.194200			0.000340
Annual GAC Surcharge / Refund							
Annual surcharge adjustment for the period	Sales	0.034142	0.000725	0.021887	0.002179	0.004708	0.004643
09/01/09 to 08/31/10 to be refunded/surcharged	Trans	0.027255	0.000725	0.021887			0.004643
01/01/11 - 12/31/11							
	Sales	0.684679	0.017325	0.216167	0.018229	0.427775	0.005183
	Trans	0.238675	0.017325	0.216167			0.005183
Total Effective Purchased Gas Adjustment	Sales	0.684679	0.017325	0.216167	0.018229	0.427775	0.005183
Dollars per therm	Trans	0.238675	0.017325	0.216167	0.000000	0.000000	0.005183
Load Balancing Demand Charge	Sales	3.1015	per Mcf Load Bala	ncing Demano	d		
	Trans	3.1015	per Mcf Load Bala	ncing Demano	d		
Summary of Gas Supply Costs per Dt		Sales					
· · · · ·	Weighted Average Commodity Cost						
Weighted Average Demand		4.198300 2.274700					
	Weighted Average Cost of Gas						
Adjustments		0.373790					

6.846790

per Dt

Total Cost