Received: 11/29/2010 Status: CANCELLED

Effective Date: 12/01/2010

PSC NO: 3-GAS Statement TypeTR

ST. LAWRENCE GAS COMPANY, INC. Statement No.: 79

Initial Effective Date: 12/01/2010

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DECEMBER 2010 TRANSPORTATION RATE STATEMENT

S.C. No 1

\$15.00 Customer Charge:

\$10.00 Customer Charge - Low Income Program:

Contract Administration Charge: \$125.00

Distribution Delivery

0.000000 First 4 therms, per therm Next 36 therms, per therm 0.397500

Over 40 therms, per therm 0.175100

0.007869 Interconnection GAC per therm

Gas Transportation: (1)

Load Balancing:

0.079349 Load Balancing GAC per therm

Imbalance Charge:

Per therm of Daily Tolerance 0.093200

Seasonalized Imbalance Charge:

Per therm of Monthly Imbalance for the

billing periods ending in the months of:

December to March 0.112710 0.093200 April to November

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Received: 11/29/2010 Sta

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DECEMBER 2010 TRANSPORTATION RATE STATEMENT $\label{eq:scale} \text{S.c. No 2}$

Customer Charge:	\$25.00
Contract Administration Charge:	\$125.00
Distribution Delivery	
First 4 therms, per therm	0.000000
Next 66 therms, per therm	0.367000
Next 4,930 therms, per therm	0.174500
Next 45,000 therms, per therm	0.068500
Over 50,000 therms, per therm	0.046000
Interconnection GAC per therm	0.007869
Gas Transportation:	(1)
Load Balancing:	
Load Balancing GAC per therm	0.079349
Imbalance Charge:	
Per therm of Daily Tolerance	0.093200
Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of:	
December to March	0.112710
April to November	0.093200

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Status: CANCELLED Received: 11/29/2010

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DECEMBER 2010 TRANSPORTATION RATE STATEMENT S.C. No 3

Contract Administration Charge: \$125.00

Distribution Delivery

\$310.00 Customer Charge

Demand Charge per MCF/D of Contract Volume \$4.200

Commodity Charge for all Therms through the meter

First 10 Therms \$0.0000000 First 12 days of contract demand \$0.0059000 Excess volumes \$0.0044000

Interconnection GAC \$0.0156700

Gas Transportation: (1)

Load Balancing Demand Cost

(\$1.2585000) Load Balancing Demand Charge per MCF

Load Balancing Commodity Charge for all Therms through the meter

\$0.0012090 Load Balancing GAC per therm

Imbalance Charge:

Per therm of Daily Tolerance \$0.0932000

Seasonalized Imbalance Charge:

Per therm of Monthly Imbalance for the billing periods ending in the months of:

\$0.1127100 December to March April to November \$0.0932000

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Received: 11/29/2010 Stat

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DECEMBER 2010 TRANSPORTATION RATE STATEMENT

S.C. No 4

SC# 4 Rate for Transportation Service, per therm

The Greater of 0.054560

or

0.010000

Contract Administration Charge: \$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC 0.189934

Received: 11/29/2010 Statu

Status: CANCELLED Effective Date: 12/01/2010

PSC NO: 3-GAS Statement Type: TR

ST. LAWRENCE GAS COMPANY, INC.

Initial Effective Date 12/01/2010

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Statement No.: 79

DECEMBER 2010 TRANSPORTATION RATE STATEMENT ${\rm S.C.\ No\ 4A}$

SC# 4A Rate for Transportation Service, per therm

The Greater of 0.044560

or

0.010000

Contract Administration Charge: \$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC 0.189934