Received: 08/27/2010 Status:

Status: CANCELLED Effective Date: 09/01/2010

PSC NO: 8 GAS

COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION

INITIAL EFFECTIVE DATE: 9/1/2010

Page 1 of 2

STATEMENT TYPE: DAC STATEMENT NO: 102

STATEMENT OF DELIVERY ADJUSTMENT CHARGE
(Issued Under Authority of 16 NYCRR Sec. 270.55)
Effective With Usage On and After September 1, 2010
Applicable to Billings Under Service Classification Nos. 1, 2, 2A and 2B
NATIONAL FUEL GAS DISTRIBUTION CORPORATION

	P.S.C. No. 8 - GAS	
		¢ per Ccf
	BLE SERVICE TERRITORY	All Territory
TAKE OF	R PAY RECOVERY Amount applicable during the period July 1, 2010 through	
	June 30, 2011 for Take or Pay Reconciliation pursuant to	
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas.	0.0000
R & D FU	INDING MECHANISM	
	Amount applicable during the period January 1, 2010 through December 31, 2010 for R & D Funding Mechanism pursuant to Commission Order in	
	Case 04-G-1047.	0.0790
TRANSIT	TION COST SURCHARGE	
	Intermediate Transition Cost Surcharge pursuant to General Information Leaf No. 148.2 applicable during the period September 1, 2010 through September 30, 2010.	0.1960
	148.2 applicable during the period. September 1, 2010 through September 50, 2010.	0.1900
	Upstream Transition Cost Surcharge pursuant to General Information Leaf No.	
	148.1 applicable during the period September 1, 2010 through September 30, 2010.	0.0000
DECEDIA	E CARACIEN COOR ADMICENTA	
KESEKV	E CAPACITY COST ADJUSTMENT Amount applicable to changes in reserve capacity costs as calculated in the	
	attached Reserve Capacity Cost Adjustment Statement.	0.0967
LOST RE	VENUE ASSOCIATED WITH MFC AND BILLING CHARGE	
	Amount applicable to loss revenue associated with the Merchant Function Charge and the Billing Charge.	0.0010
	Charge and the Dining Charge.	0.0010
CONSER	VATION INCENTIVE PROGRAM COST RECOVERY MECHANISM	
	Amount applicable to Conservation Incentive Program costs pursuant to	
	General Information Leaf No. 148.9 and "CIPs" Statement.	2.1817
STORAG	E INVENTORY CARRYING COST	
5101010	Amount applicable to Storage Inventory Carrying Costs pursuant to	
	General Information Leaf No. 148.8.	(0.0753)
	Reconciliation for TME 12/31/09 applicable during the period	(0.1100)
	March 1, 2010 through February 28, 2011	(0.1180)
REVENU	E DECOUPLING MECHANISM	
	Amount applicable to Revenue Decoupling Mechanism pursuant to	
	General Information Leaf No. 148.8.	0.3540
DUDCHA	SE OF RECEIVABLES	
1 OKCIIA	Amount applicable to annual reconciliation of Purchase of Receivables pursuant	
	to General Information Leaf No. 267.1.	0.0780
00/10/07	AN FERRYAL AND DRIVEN FOR A VICTOR OF THE PROPERTY OF THE PROP	
90/10 SY	MMETRICAL SHARING MECHANISM Amount applicable to 90/10 Symmetrical Sharing Mechanism pursuant to General	
	Information Leaf Nos. 83 & 84. Appicable during the period April 1, 2010 to March 31, 2011	0.1140
TEMPOR	ARY STATE ASSESSMENT CHARGE	
	Amount applicable to Temporary State Assessement pursuant to Public Service Law 18-a(6) Per General Leaf No 148.11, applicable April 1, 2009 through March 31, 2014.	2.3276
	rei General Leal No 146.11, applicable April 1, 2009 unlough Maich 31, 2014.	2.3270
TGP/PCB	CLEAN-UP REFUND	
	Amount applicable to the TGP/PCB Clean-up refunds pursuant to General	
	Information Leaf No. 148.12 applicable September 1, 2010 through September 30, 2010.	(0.2720)
ΤΟΤΑΙ.Γ	DELIVERY COST ADJUSTMENT	
	Commencing with the gas used on and after September 1, 2010	
	and thereafter until changed, the delivery cost adjustment will be.	4.9627
Date:	August 27, 2010	
	Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221	

(Name of Officer, Title, Address)

Status: CANCELLED Effective Date: 09/01/2010 Received: 08/27/2010

Page 2 of 2

STATEMENT OF DELIVERY ADJUSTMENT CHARGE (Issued Under Authority of 16 NYCRR Sec. 270.55)

Effective With Usage On and After September 1, 2010 Applicable to Billings Under Service Classification Nos. 3, 5, 7, 8 and 9 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS	
ADDI ICARI E SERVICE TERRITORV	¢ per Ccf
APPLICABLE SERVICE TERRITORY TAKE OR PAY RECOVERY	All Territory
Amount applicable during the period July 1, 2010 through	
June 30, 2011 for Take or Pay Reconciliation pursuant to	0.0000
General Information Leaf No. 144 of P.S.C. No. 8 - Gas.	0.0000
R & D FUNDING MECHANISM	
Amount applicable during the period January 1, 2010 through December 31, 2010	
for R & D Funding Mechanism pursuant to Commission Order in	0.0700
Case 04-G-1047.	0.0790
TRANSITION COST SURCHARGE	
Intermediate Transition Cost Surcharge pursuant to General Information Leaf No.	
148.2 applicable during the period September 1, 2010 through September 30, 2010.	0.1960
Upstream Transition Cost Surcharge pursuant to General Information Leaf No.	
148.1 applicable during the period September 1, 2010 through September 30, 2010.	0.0000
DECEDUE CADACIEN COCT ADHICTMENT	
RESERVE CAPACITY COST ADJUSTMENT Amount applicable to changes in reserve capacity costs as calculated in the	
attached Reserve Capacity Cost Adjustment Statement.	0.0967
LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE	
Amount applicable to loss revenue associated with the Merchant Function Charge and the Billing Charge.	0.0010
Change and the Shang Change.	0.0010
CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM	
Amount applicable to Conservation Incentive Program costs pursuant to	2 1017
General Information Leaf No. 148.9 and "CIPs" Statement.	2.1817
STORAGE INVENTORY CARRYING COST	
Amount applicable to Storage Inventory Carrying Costs pursuant to	
General Information Leaf No. 148.8. Page 12/21/00 applicable during the period	(0.0753)
Reconciliation for TME 12/31/09 applicable during the period March 1, 2010 through February 28, 2011	(0.1180)
,	(,
REVENUE DECOUPLING MECHANISM	
Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8.	0.3540
General information Leaf No. 140.6.	0.3340
PURCHASE OF RECEIVABLES	
Amount applicable to annual reconciliation of Purchase of Receivables pursuant	
to General Information Leaf No. 267.1	0.0670
90/10 SYMMETRICAL SHARING MECHANISM	
Amount applicable to 90/10 Symmetrical Sharing Mechanism pursuant to General	
Information Leaf Nos. 83 & 84. Applicable during the period April 1, 2010 to March 31, 2011	0.1140
TEMPORARY STATE ASSESSMENT CHARGE	
Amount applicable to Temporary State Assessement pursuant to Public Service Law 18-a(6)	
Per General Leaf No 148.11, applicable April 1, 2009 through March 31, 2014.	2.2993
TGP/PCB CLEAN-UP REFUND	
Amount applicable to the TGP/PCB Clean-up refunds pursuant to General	
Information Leaf No. 148.12 applicable September 1, 2010 through September 30, 2010.	(0.2720)
TOTAL DELIVERY COOR ADMOTATIVE	
TOTAL DELIVERY COST ADJUSTMENT Commencing with the gas used on and after September 1, 2010	
and thereafter until changed, the delivery cost adjustment will be.	4.9234
	··· •

August 27, 2010 Date:

Issued by <u>A.M. Cellino</u>, President, 6363 Main Street, Williamsville, NY 14221 (Name of Officer, Title, Address)