

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: September 26, 2010

Statement Type: GSC
 Statement No. 98
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Gas Supply Charge
 Effective: September 26, 2010

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on September 24, 2010 using supplier rates forecasted to be in effect on September 26, 2010
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1737	\$0.1737	\$0.1737
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	\$0.1745	\$0.1719	\$0.0855
Firm Average Commodity COG	\$0.4644	\$0.4644	\$0.4644
Firm Average COG w/ LFA	\$0.6389	\$0.6363	\$0.5499
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.6396	\$0.6369	\$0.5505
Supplier Refund Adjustment	(\$0.0110)	(\$0.0110)	(\$0.0110)
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0137)	(\$0.0137)	(\$0.0137)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.6149</u>	<u>\$0.6122</u>	<u>\$0.5258</u>
	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.033875	\$0.023590	\$0.023590

Dated: September 24, 2010

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 98
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Gas Supply Charge
Effective: September 26, 2010

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on September 24, 2010 using supplier rates forecasted to be in effect on September 26, 2010
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1737	\$0.1737	\$0.1737
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	0.1745	0.1719	0.0855
Firm Average Commodity COG	0.4644	0.4644	0.4644
Firm Average COG w/ LFA	0.6389	0.6363	0.5499
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
Total Average COG	\$0.6396	\$0.6369	\$0.5505
Supplier Refund Adjustment	(\$0.0110)	(\$0.0110)	(\$0.0110)
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0137)	(\$0.0137)	(\$0.0137)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6149	\$0.6122	\$0.5258
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.033875	\$0.023590	\$0.023590

Dated: September 24, 2010

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 98
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Gas Supply Charge
Effective: September 26, 2010

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on September 24, 2010 using supplier rates forecasted to be in effect on September 26, 2010
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1737	\$0.1737	\$0.1737
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	\$0.1745	\$0.1719	\$0.0855
Firm Average Commodity COG	\$0.4644	\$0.4644	\$0.4644
Firm Average COG w/ LFA	\$0.6389	\$0.6363	\$0.5499
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.6396	\$0.6369	\$0.5505
Supplier Refund Adjustment	(\$0.0110)	(\$0.0110)	(\$0.0110)
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0137)	(\$0.0137)	(\$0.0137)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	\$0.6149	\$0.6122	\$0.5258
	<hr/> <hr/>	<hr/> <hr/>	<hr/> <hr/>
 <u>Description</u>	 <u>SC No. 1</u>	 <u>SC No. 2</u>	 <u>SC No. 5</u>
Merchant Function Charge	\$0.033875	\$0.023590	\$0.023590

Dated: September 24, 2010

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 98
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Gas Supply Area 1
Champlain Rate Area
Statement of Gas Supply Charge
Effective: September 26, 2010

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on September 24, 2010 using supplier rates forecasted to be in effect on September 26, 2010
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Firm Average Demand COG	\$0.1737	\$0.1737	\$0.1737	\$0.1737
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926	0.9898
Adjusted Firm Average Demand COG	\$0.1745	\$0.1719	\$0.0855	\$0.1719
Firm Average Commodity COG	\$0.4644	\$0.4644	\$0.4644	\$0.4644
Firm Average COG w/ LFA	\$0.6389	\$0.6363	\$0.5499	\$0.6363
Factor of Adjustment (FA)	1.00110	1.00110	1.00110	1.00110
Total Average COG	\$0.6396	\$0.6369	\$0.5505	\$0.6369
Supplier Refund Adjustment	(\$0.0110)	(\$0.0110)	(\$0.0110)	(\$0.0110)
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0137)	(\$0.0137)	(\$0.0137)	(\$0.0137)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6149	\$0.6122	\$0.5258	\$0.6122
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Merchant Function Charge	\$0.033875	\$0.023590	\$0.023590	\$0.023590

Dated: September 24, 2010

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Statement Type: GSC
Statement No. 98
page 5 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton Rate Area
Statement of Gas Supply Charge
Effective: September 26, 2010

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on September 24, 2010 using supplier rates forecasted to be in effect on September 26, 2010
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0856	\$0.0856	\$0.0856	\$0.0856
Load Factor Adjustment (LFA)	1.0039	0.9925	0.5033	0.8623
Adjusted Firm Average Demand COG	\$0.0859	\$0.0849	\$0.0430	\$0.0738
Firm Average Commodity COG	\$0.4844	\$0.4844	\$0.4844	\$0.4844
Firm Average COG w/ LFA	\$0.5703	\$0.5693	\$0.5274	\$0.5582
Factor of Adjustment (FA)	1.00110	1.00110	1.00110	1.00110
	<hr/>	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.5709	\$0.5699	\$0.5279	\$0.5588
Supplier Refund Adjustment	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0087	\$0.0087	\$0.0087	\$0.0087
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.5760</u>	<u>\$0.5750</u>	<u>\$0.5330</u>	<u>\$0.5639</u>
	<hr/>	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.033255	\$0.023509	\$0.023509	\$0.023509

Dated: September 24, 2010

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Statement Type: GSC
Statement No. 98
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Gas Supply Area 2
Owego Rate Area
Statement of Gas Supply Charge
Effective: September 26, 2010

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on September 24, 2010 using supplier rates forecasted to be in effect on September 26, 2010
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.0856	\$0.0856	\$0.0856
Load Factor Adjustment (LFA)	1.0039	0.9925	0.5033
Adjusted Firm Average Demand COG	\$0.0859	\$0.0849	\$0.0430
Firm Average Commodity COG	\$0.4844	\$0.4844	\$0.4844
Firm Average COG w/ LFA	\$0.5703	\$0.5693	\$0.5274
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.5709	\$0.5699	\$0.5279
Supplier Refund Adjustment	(\$0.0036)	(\$0.0036)	(\$0.0036)
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0087	\$0.0087	\$0.0087
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.5760</u>	<u>\$0.5750</u>	<u>\$0.5330</u>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.033255	\$0.023509	\$0.023509

Dated: September 24, 2010

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Statement Type: GSC
Statement No. 98
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Gas Supply Charge
Effective: September 26, 2010

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on September 24, 2010 using supplier rates forecasted to be in effect on September 26, 2010
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1851	\$0.1851	\$0.1851
Load Factor Adjustment (LFA)	1.0031	0.9880	1.0000
Adjusted Firm Average Demand COG	\$0.1856	\$0.1828	\$0.1851
Firm Average Commodity COG	\$0.4960	\$0.4960	\$0.4960
Firm Average COG w/ LFA	\$0.6816	\$0.6788	\$0.6811
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
Total Average COG	\$0.6823	\$0.6795	\$0.6818
Supplier Refund Adjustment	(\$0.0385)	(\$0.0385)	(\$0.0385)
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0760)	(\$0.0760)	(\$0.0760)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.5678	\$0.5650	\$0.5673
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.033875	\$0.023590	\$0.023590

Dated: September 24, 2010

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