PSC NO: 3-GAS St. Lawrence Gas Company, Inc. Initial Effective Date: August 1, 2010 Statement Type: Statement No: GAC 75 Page 1 of 2

AUGUST 2010 GAS ADJUSTMENT CLAUSE STATEMENT SERVICE CLASSIFICATION NOS 1 AND 2

			Total	Interconnection Charge	Gas Transp. TCPL	Gas Transp. Nova	Gas Supply	Load Balancing
	as as per therm as defined PSC no 3-Gas determined 07/29/10							
by applying the Monthly Cost of Gas which is		Sales	0.644830	0.012770	0.189480	0.015760	0.360240	0.066580
or will be in effect on the effective date of the gas adjustment		Trans	0.268830	0.012770	0.189480			0.066580
Factor of Adjustm	lent							
Sales	.64483 x .005 Factor of Adjustment	Sales	0.003224				0.003224	
Resulting Purchased Gas Adjustment per therm:		Sales	0.648054	0.012770	0.189480	0.015760	0.363464	0.066580
		Trans	0.268830	0.012770	0.189480			0.066580
Annual GAC Sure	charge / Refund							
Annual refund/s	urcharge adjustment for the period	Sales	0.011473	0.000260	0.002514	0.002224	0.005806	0.000669
09/01/08 to 08/3	31/09 to be refunded/surcharged	Trans	0.003443	0.000260	0.002514			0.000669
01/01/10 - 12/31	1/10							
		Sales	0.659527	0.013030	0.191994	0.017984	0.369270	0.067249
		Trans	0.272273	0.013030	0.191994			0.067249
	ntive Credit aent of the period 01/01/2009 - 12/31/2009 13/01/2010 - 02/28/2011	Sales and Trans	-0.007801	-0.007801				
Total Effective P	urchased Gas Adjustment	Sales	0.651726	0.005229	0.191994	0.017984	0.369270	0.067249
dollars per therm		Trans	0.264472	0.005229	0.191994	0.000000	0.000000	0.067249

Summary of Gas Supply Costs per Dt	Sales
Weighted Average Commodity Cost	3.60240
Weighted Average Demand Cost	2.84590
Weighted Average Cost of Gas	6.44830
Adjustments	0.06896
Total Cost	6.51726
	per Dt

Issued by: Sharon A. Gaines, Treasurer, St. Lawrence Gas, 33 Stearns St., Massena, NY 13662

PSC NO: 3-GAS St. Lawrence Gas Company, Inc. Initial Effective Date: August 1, 2010 Statement Type: Statement No: GAC 75 Page 2 of 2

AUGUST 2010 GAS ADJUSTMENT CLAUSE STATEMENT SERVICE CLASSIFICATION NO. 3

			Total	Interconnection Charge	Gas Transp. TCPL	Gas Transp. Nova	Gas Supply	Load Balancing
•	Gas gas per therm as defined FPSC no 3-Gas determined 07/29/10							
by applying the Monthly Cost of Gas which is		Sales	0.578770	0.012770	0.189480	0.015760	0.360240	0.000520
or will be in effect on the effective date of the gas adjustment		Trans	0.202770	0.012770	0.189480			0.000520
Factor of Adjust	nent							
Sales	.5788 x .005 Factor of Adjustment	Sales	0.002894				0.002894	
	·							
Resulting Purchased Gas Adjustment per therm:		Sales	0.581664	0.012770	0.189480	0.015760	0.363134	0.000520
		Trans	0.202770	0.012770	0.189480			0.000520
			0.202770	0.012770	0.109 100			0.00020
Annual GAC Su	rcharge / Refund							
Annual surchar	ge adjustment for the period	Sales	0.011473	0.000260	0.002514	0.002224	0.005806	0.000669
09/01/08 to 08/31/09 to be refunded/surcharged		Trans	0.003443	0.000260	0.002514			0.000669
01/01/10 - 12/3	31/10							
		Sales	0.593137	0.013030	0.191994	0.017984	0.368940	0.001189
		Trans	0.206213	0.013030	0.191994			0.001189
	Purchased Gas Adjustment	Sales	0.593137	0.013030	0.191994	0.017984	0.368940	0.001189
Dollars per therm		Trans	0.206213	0.013030	0.191994	0.000000	0.000000	0.001189
Load Balancing Demand Charge		Sales		per Mcf Load Bala				
		Trans	3.1526	per Mcf Load Bala	ncing Demand			
	Summary of Gas Supply Costs per Dt		Sales	1				
	Weighted Average Commodity Cost		3.602400					
	Weighted Average Demand Cost		2.185300					
	Weighted Average Cost of Gas		5.787700	1				
	Adjustments		0.143670					

Adjustments 0.143670 Total Cost 5.931370 per Dt