Received: 07/06/2010

Status: CANCELLED Effective Date: 07/01/2010

PSC NO: 1 GAS KEYSPAN GAS EAST CORPORATION INITIAL EFFECTIVE DATE: 07/01/10 STATEMENT TYPE: SCA STATEMENT NO: 11 PAGE 1 Of 2

STATEMENT OF SELLER CHARGES AND ADJUSTMENTS Applicable to Customers Under Service Classification No. 8 For the Period June 1, 2010 through June 30, 2010

Daily Swing Service Monthly Demand Charge

A. Applicable to Sellers Serving SC 5 Customers

| Load Factor | \$ / dth |
|-------------|----------|
| 0-50% | 0.64 |
| 51-100% | 0.41 |

B. Applicable to Sellers Serving SC 7 Customers (Excludes power generation)

| Load Factor | \$ / dth |
|-------------|----------|
| 0-50% | 0.04 |
| 51-100% | 0.03 |

C. Applicable to Sellers Serving SC 13 Customers (For Information Purposes)

| Load Factor | \$ / dth |
|-------------|----------|
| 0-50% | 0.16 |
| 51-100% | 0.13 |

Unitized Fixed Cost Credits Applicable to Sellers Serving SC 5 Customers
(After 2.73% Losses) \$ (0.35)

Daily Cash Out Prices

Transco Zone 6 NY midpoint price published in Platt's Gas Daily Price Guide, Daily Price Survey for the date of flow reflected as a per dekatherm price.

Issued by: Nickolas Stavropoulos, Executive Vice President, Hicksville, NY

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| Daily Cash Out Penalties: | <u>\$ / dth</u> |
|-----------------------------------------------|-----------------|
| City Gate Balancing Penalty Charge | \$10.00 |
| Operational Flow Order (OFO) Penalty Charge | \$25.00 |

Monthly Cash Out Price

Transco Zone 6 NY Index published at the start of each month in Platt's Gas Daily Price Guide, Market Center Spot Gas Prices for the Northeast reflected as a per dekatherm price.

| Mandatory Capacity Program: | <u>\$ / dth</u> |
|---------------------------------------------------------------------------------------------------------------------------------------|-----------------|
| Weighted Average Cost Of Capacity (WACOC) | \$0.8096 |
| Tier 2 - Bundled Winter Sales Price | |
| Tier 3 - Virtual Storage Price | |
| Applicable to Sellers Participating in the POR Program: | |
| Commodity Related Credit and Collection Expenses | \$0.0337 |
| Commodity Related Credit and Collection Expenses Annual Imbalance Surcharge / Refund (January 1, 2010 Through December 31, 2010) | |
| <u>Unaccounted For Gas (UFG)</u> | 2.73% |

Issued by: Nickolas Stavropoulos, Executive Vice President, Hicksville, NY