

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: April 1, 2010

Statement Type: GSC
 Statement No. 92
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Gas Supply Charge
 Effective: April 1, 2010

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on March 29, 2010, using supplier rates forecasted to be in effect on April 1, 2010
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1677	\$0.1677	\$0.1677
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	\$0.1684	\$0.1659	\$0.0826
Firm Average Commodity COG	\$0.4371	\$0.4371	\$0.4371
Firm Average COG w/ LFA	\$0.6055	\$0.6030	\$0.5197
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
Total Average COG	\$0.6061	\$0.6036	\$0.5202
Supplier Refund Adjustment	(\$0.0054)	(\$0.0054)	(\$0.0054)
Interim Reconciliation Adjustment	(\$0.0260)	(\$0.0260)	(\$0.0260)
Annual Reconciliation Adjustment	(\$0.0137)	(\$0.0137)	(\$0.0137)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.5609	\$0.5584	\$0.4750
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370

Dated: March 29, 2010

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 92
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Gas Supply Charge
Effective: April 1, 2010

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on March 29, 2010, using supplier rates forecasted to be in effect on April 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1677	\$0.1677	\$0.1677
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	0.1684	0.1659	0.0826
Firm Average Commodity COG	0.4371	0.4371	0.4371
Firm Average COG w/ LFA	0.6055	0.6030	0.5197
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.6061	\$0.6036	\$0.5202
Supplier Refund Adjustment	(\$0.0054)	(\$0.0054)	(\$0.0054)
Interim Reconciliation Adjustment	(\$0.0260)	(\$0.0260)	(\$0.0260)
Annual Reconciliation Adjustment	(\$0.0137)	(\$0.0137)	(\$0.0137)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.5609</u>	<u>\$0.5584</u>	<u>\$0.4750</u>
	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370

Dated: March 29, 2010

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Statement Type: GSC
Statement No. 92
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Gas Supply Charge
Effective: April 1, 2010

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on March 29, 2010, using supplier rates forecasted to be in effect on April 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1677	\$0.1677	\$0.1677
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	\$0.1684	\$0.1659	\$0.0826
Firm Average Commodity COG	\$0.4371	\$0.4371	\$0.4371
Firm Average COG w/ LFA	\$0.6055	\$0.6030	\$0.5197
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
Total Average COG	\$0.6061	\$0.6036	\$0.5202
Supplier Refund Adjustment	(\$0.0054)	(\$0.0054)	(\$0.0054)
Interim Reconciliation Adjustment	(\$0.0260)	(\$0.0260)	(\$0.0260)
Annual Reconciliation Adjustment	(\$0.0137)	(\$0.0137)	(\$0.0137)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.5609	\$0.5584	\$0.4750
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370

Dated: March 29, 2010

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 92
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Gas Supply Area 1
Champlain Rate Area
Statement of Gas Supply Charge
Effective: April 1, 2010

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on March 29, 2010, using supplier rates in effect on April 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Firm Average Demand COG	\$0.1677	\$0.1677	\$0.1677	\$0.1677
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926	0.9898
Adjusted Firm Average Demand COG	\$0.1684	\$0.1659	\$0.0826	\$0.1659
Firm Average Commodity COG	\$0.4371	\$0.4371	\$0.4371	\$0.4371
Firm Average COG w/ LFA	\$0.6055	\$0.6030	\$0.5197	\$0.6030
Factor of Adjustment (FA)	1.00110	1.00110	1.00110	1.00110
Total Average COG	\$0.6061	\$0.6036	\$0.5202	\$0.6036
Supplier Refund Adjustment	(\$0.0054)	(\$0.0054)	(\$0.0054)	(\$0.0054)
Interim Reconciliation Adjustment	(\$0.0260)	(\$0.0260)	(\$0.0260)	(\$0.0260)
Annual Reconciliation Adjustment	(\$0.0137)	(\$0.0137)	(\$0.0137)	(\$0.0137)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.5609	\$0.5584	\$0.4750	\$0.5584
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370	\$0.0370

Dated: March 29, 2010

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Statement Type: GSC
Statement No. 92
page 5 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton Rate Area
Statement of Gas Supply Charge
Effective: April 1, 2010

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on March 29, 2010, using supplier rates forecasted to be in effect on April 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0882	\$0.0882	\$0.0882	\$0.0882
Load Factor Adjustment (LFA)	1.0039	0.9925	0.5033	0.8623
Adjusted Firm Average Demand COG	\$0.0885	\$0.0875	\$0.0443	\$0.0760
Firm Average Commodity COG	\$0.4457	\$0.4457	\$0.4457	\$0.4457
Firm Average COG w/ LFA	\$0.5342	\$0.5332	\$0.4900	\$0.5217
Factor of Adjustment (FA)	1.00110	1.00110	1.00110	1.00110
Total Average COG	\$0.5347	\$0.5337	\$0.4905	\$0.5222
Supplier Refund Adjustment	(\$0.0021)	(\$0.0021)	(\$0.0021)	(\$0.0021)
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0087	\$0.0087	\$0.0087	\$0.0087
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.5413	\$0.5403	\$0.4971	\$0.5288
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370	\$0.0370

Dated: March 29, 2010

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Statement Type: GSC
Statement No. 92
page 6 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Owego Rate Area
Statement of Gas Supply Charge
Effective: April 1, 2010

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on March 29, 2010, using supplier rates forecasted to be in effect on April 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.0882	\$0.0882	\$0.0882
Load Factor Adjustment (LFA)	1.0039	0.9925	0.5033
Adjusted Firm Average Demand COG	\$0.0885	\$0.0875	\$0.0443
Firm Average Commodity COG	\$0.4457	\$0.4457	\$0.4457
Firm Average COG w/ LFA	\$0.5342	\$0.5332	\$0.4900
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.5347	\$0.5337	\$0.4905
Supplier Refund Adjustment	(\$0.0021)	(\$0.0021)	(\$0.0021)
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0087	\$0.0087	\$0.0087
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.5413</u>	<u>\$0.5403</u>	<u>\$0.4971</u>
	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370

Dated: March 29, 2010

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Statement Type: GSC
Statement No. 92
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Gas Supply Charge
Effective: April 1, 2010

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on March 29, 2010, using supplier rates forecasted to be in effect on April 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1903	\$0.1903	\$0.1903
Load Factor Adjustment (LFA)	1.0031	0.9880	1.0000
Adjusted Firm Average Demand COG	\$0.1908	\$0.1880	\$0.1903
Firm Average Commodity COG	\$0.4391	\$0.4391	\$0.4391
Firm Average COG w/ LFA	\$0.6299	\$0.6271	\$0.6294
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
Total Average COG	\$0.6305	\$0.6277	\$0.6300
Supplier Refund Adjustment	(\$0.0203)	(\$0.0203)	(\$0.0203)
Interim Reconciliation Adjustment	(\$0.0914)	(\$0.0914)	(\$0.0914)
Annual Reconciliation Adjustment	(\$0.0760)	(\$0.0760)	(\$0.0760)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.4427	\$0.4399	\$0.4422
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370

Dated: March 29, 2010

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