Received: 06/01/2011

Status: CANCELLED Effective Date: 06/01/2011

PSC NO: 1 GAS KEYSPAN GAS EAST CORPORATION INITIAL EFFECTIVE DATE: 06/01/11 STATEMENT TYPE: SCA STATEMENT NO: 23 PAGE 1 Of 2

STATEMENT OF SELLER CHARGES AND ADJUSTMENTS Applicable to Customers Under Service Classification No. 8 For the Period May 01, 2011 - May 31, 2011

Daily Swing Service Monthly Demand Charge

A. Applicable to Sellers Serving SC 5 Customers

| Load Factor | \$ / dth |
|-------------|----------|
| 0-50% | 0.86 |
| 51-100% | 0.51 |

B. Monthly Balanced Non Core Transportation Applicable to Sellers Serving SC 7 and SC 13 Customers (Excludes power generation)

| Load Factor | \$ / dth |
|-------------|----------|
| 0-50% | 0.29 |
| 51-100% | 0.24 |

C. Daily Balanced Non Core Transportation
Applicable to Sellers Serving SC 7 and 13 Customers
(Excludes power generation)
(For Information Purposes)

| Load Factor | \$ / dth |
|-------------|----------|
| 0-50% | 0.08 |
| 51-100% | 0.06 |

\$ / dth

<u>Unitized Fixed Cost Credits Applicable to Sellers Serving SC 5 Customers</u>

(After 2.73% Losses) \$ (0.3661)

Daily Cash Out Prices

Transco Zone 6 NY midpoint price published in Platt's Gas Daily Price Guide, Daily Price Survey for the date of flow reflected as a per dekatherm price.

Issued by: David B. Doxsee, Chief Financial Officer and Treasurer, Hicksville, NY

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STATEMENT OF SELLER CHARGES AND ADJUSTMENTS Applicable to Customers Under Service Classification No. 8 For the Period May 01, 2011 - May 31, 2011

| Daily Cash Out Penalties: | <u>\$ / dth</u> |
|---|-----------------|
| City Gate Balancing Penalty Charge | \$10.00 |
| Operational Flow Order (OFO) Penalty Charge | \$25.00 |

Monthly Cash Out Price

Transco Zone 6 NY Index published at the start of each month in Platt's Gas Daily Price Guide, Market Center Spot Gas Prices for the Northeast reflected as a per dekatherm price.

| Mandatory Capacity Program: | <u>\$ / dth</u> |
|---|-----------------|
| Weighted Average Cost Of Capacity (WACOC) | \$0.7882 |
| Tier 2 - Bundled Winter Sales Price | \$0.0000 |
| Tier 3 - Virtual Storage Price | \$0.0000 |
| Applicable to Sellers Participating in the POR Program: Commodity Related Credit and Collection Expenses | \$0.0337 |
| Commodity Related Credit and Collection Expenses Annual Imbalance Surcharge / Refund (March 1, 2011 Through December 31, 2011) | \$0.0035 |
| | |
| <u>Unaccounted For Gas (UFG)</u> | 2.73% |

Issued by: David B. Doxsee, Chief Financial Officer and Treasurer, Hicksville, NY