Received: 06/28/2011 Status: CANCELLED Effective Date: 07/01/2011

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE: 7/1/2011

STATEMENT TYPE: MUTC STATEMENT NO: 27

Page 1 of 1

## STATEMENT OF STBA MANDATORY UPSTREAM TRANSMISSION CAPACITY - "MUTC" $\,$

Effective With Usage During Billing Period Commencing July 1, 2011 Applicable to Billings Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

	MDQ Dth/day (A)	Annual Demand Cost (B)	Monthly Demand Rate (C)
DTI - FT & TETCO 10,000 FT	9.715	\$ 1.978.676	\$ 16.9727
DTI - FT & TGP 15,733 Z1-Z4	15.285	\$ 4,870,823	\$ 26.5556
DTI - GSS & GSS FT	80,000	\$ 4,260,472	\$ 4.4380
Empire - FT & TCPL	10,141	\$ 1,031,506	\$ 8.4764
Empire - FT & TCPL	14,970	\$ 1,522,091	\$ 8.4730
Empire - FT	15,001	\$ 182,712	\$ 1.0150
NFGSC ESS 1 MSQ not in "Retained"		\$ 2,790,648	
NFGSC ESS 2	13,245	\$ 1,376,057	\$ 8.6577
TGP 0-4	15,000	\$ 4,533,084	\$ 25.1838
TGP 0-5	12,000	\$ 3,840,451	\$ 26.6698
TGP 1-4	15,267	\$ 3,959,771	\$ 21.6140
TGP 1-5	23,000	\$ 6,692,255	\$ 24.2473
TGP 5-5 & TCPL to Niagara	15,000	\$ 2,231,453	\$ 12.3970
Transco	26,332	\$ 4,354,985	\$ 13.7823
Transco & Production Area Storage	11,789	\$ 1,998,973	\$ 14.1303
NFGSC FSS 86 Day Withdrawal Storage	15,285	\$ 1,076,893	\$ 5.8712
NFGSC FSS 95 Day Withdrawal Storage	18,500	\$ 1,389,631	\$ 6.2596
NFGSC FSS 60 Day Withdrawal Storage	2,000	\$ 113,942	\$ 4.7476
Total Upstream Capacity	312,530	\$ 48,204,423	
Weighted Average Cost of Capacity Total			\$ 12.8533

Date: June 28, 2011