Received: 03/01/2011

Status: CANCELLED Effective Date: 03/01/2011

PSC NO: 1 GAS KEYSPAN GAS EAST CORPORATION INITIAL EFFECTIVE DATE: 03/01/11 STATEMENT TYPE: SCA STATEMENT NO: 20 PAGE 1 Of 2

# STATEMENT OF SELLER CHARGES AND ADJUSTMENTS Applicable to Customers Under Service Classification No. 8 For the Period February 1, 2011 February 28, 2011

### **Daily Swing Service Monthly Demand Charge**

A. Applicable to Sellers Serving SC 5 Customers

| Load Factor | \$ / dth |
|-------------|----------|
| 0-50%       | 0.86     |
| 51-100%     | 0.51     |

B. Monthly Balanced Non Core Transportation Applicable to Sellers Serving SC 7 and SC 13 Customers (Excludes power generation)

| Load Factor | \$ / dth |
|-------------|----------|
| 0-50%       | 0.29     |
| 51-100%     | 0.24     |

C. Daily Balanced Non Core Transportation
Applicable to Sellers Serving SC 7 and 13 Customers
(Excludes power generation)
(For Information Purposes)

| Load Factor | \$ / dth |
|-------------|----------|
| 0-50%       | 0.08     |
| 51-100%     | 0.06     |

\$ / dth

<u>Unitized Fixed Cost Credits Applicable to Sellers Serving SC 5 Customers</u>

(After 2.73% Losses)

\$ (0.3661)

#### **Daily Cash Out Prices**

Transco Zone 6 NY midpoint price published in Platt's Gas Daily Price Guide, Daily Price Survey for the date of flow reflected as a per dekatherm price.

Issued by: Nickolas Stavropoulos, Executive Vice President, Hicksville, NY

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| Daily Cash Out Penalties:                     | <u>\$ / dth</u> |
|---|-----------------|
| City Gate Balancing Penalty Charge            | \$10.00         |
| Operational Flow Order ( OFO ) Penalty Charge | \$25.00         |

### **Monthly Cash Out Price**

Transco Zone 6 NY Index published at the start of each month in Platt's Gas Daily Price Guide, Market Center Spot Gas Prices for the Northeast reflected as a per dekatherm price.

| Mandatory Capacity Program:   | <u>\$ / dth</u> |
|---|-----------------|
| Weighted Average Cost Of Capacity ( WACOC )   | \$0.7686        |
| Tier 2 - Bundled Winter Sales Price   | \$5.3799        |
| Tier 3 - Virtual Storage Price  | \$5.7193        |
| Applicable to Sellers Participating in the POR Program:   |                 |
| Commodity Related Credit and Collection Expenses  | \$0.0337        |
| Commodity Related Credit and Collection Expenses Annual Imbalance<br>Surcharge / Refund ( January 1, 2011 Through December 31, 2011 ) | \$0.0049        |
| <u>Unaccounted For Gas ( UFG )</u>  | 2.73%           |

Issued by: Nickolas Stavropoulos, Executive Vice President, Hicksville, NY