PSC NO: 9 GAS CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INITIAL EFFECTIVE DATE: 3/1/2011

Effective Date: 03/01/2011

STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLING UNDER SERVICE CLASSIFICATION NO. 9 OF THE SCHEDULE FOR GAS SERVICE

MONTHLY RATE ADJUSTMENT APPLICABLE TO FIRM TRANSPORTATION CUSTOMERS

STATEMENT TYPE: ITR

STATEMENT NO: 152

-	Applicable to County of Westchester Customers	Applicable to City of New York Customers			
A. Firm Transportation Service The firm transportation base rates are subject to the following monthly rate adjustment components on a per therm basis:					
 A Non-Firm Revenue Credit per therm as explain Leaf Nos. 164-166.1 of the Schedule for Gas Se 		(1.0738) ¢/therm			
 A Gas Facility Cost Credit (applicable to New York City Customers) ** 	0.0000 ¢/therm	0.0000 ¢/therm			
3. Oil to Gas Conversion Program Surcharge**	0.0526 ¢/therm	0.0526 ¢/therm			
4. A Research and Development Surcharge**	0.1740 ¢/therm	0.1740 ¢/therm			
5. Load Following Charge**	7.3270 ¢/therm	7.3270 ¢/therm			
6. A Transition Surcharge for Capacity Costs**	0.0000 ¢/therm	0.0000 ¢/therm			
 Capacity Release Service Adjustment*** and Pipeline Refund as explained on Leaf No. 10 	0.6329 ¢/therm 62	0.6329 ¢/therm			
8. A Transition Adjustment for Competitive Services**	(0.0063) ¢/therm	(0.0063) ¢/therm			
 A Surcharge per therm for Gas in Storage Working Capital** 	0.1503 ¢/therm	0.1503 ¢/therm			
10. A per therm charge for Low Income Reconciliation Adjustment**	0.1825 ¢/therm	0.1825 ¢/therm			
11. The Uncollectible Charges**	0.0506 ¢/therm	0.0506 ¢/therm			
12. Pipeline Refund as explained on Leaf No. 162	(0.0575) ¢/therm	(0.0575) ¢/therm			
13. Other Non-recurring Adjustments**	0.0000 ¢/therm	0.0000 ¢/therm			
14. The total rate adjustment per therm to firm base transportation rates (Lines 1+2+3+4+5+6+7+8+9+10+11+12+13)*	7.4323 ¢/therm	7.4323 ¢/therm			

^{*} For space heating customers, the rate adjustment per therm set forth above is subject to a Weather Normalization Adjustment as explained on Leaf Nos. 171.0 - 174.0

^{**}As explained in General Information Section IX

^{***} Capacity Release Service Adjustment as described on Leaf No. 303

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STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLING UNDER SERVICE CLASSIFICATION NO. 9 OF THE SCHEDULE FOR GAS SERVICE

B. Interruptible Transportation Service

1. The base transportation rates applicable to Residential use are as follows:

RESIDENTIAL

(a) Applicable to Customers eligible for SC 12 - Priority AB Service:

New York City

4.8993 Percent* 40.3571 ¢/therm

County of Westchester

2.3756 Percent* 41.3520 ¢/therm 3.4345 Percent* 40.9286 ¢/therm 5.6195 Percent* 40.0819 ¢/therm

(b) Applicable to Customers eligible for SC 12 - Priority C Service:

New York City

4.8993 Percent* 15.9228 ¢/therm

County of Westchester

 2.3756 Percent*
 16.3153 ¢/therm

 3.4345 Percent*
 16.1483 ¢/therm

 5.6195 Percent*
 15.8142 ¢/therm

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STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLING UNDER SERVICE CLASSIFICATION NO. 9 OF THE SCHEDULE FOR GAS SERVICE

1. The base transportation rates applicable to Residential use are as follows:

RESIDENTIAL

(c) Applicable to Customers eligible for SC 12 - Priority D Service:

New York City

4.8993 Percent* 14.5197 ¢/therm

County of Westchester

2.3756 Percent* 14.8776 ¢/therm 3.4345 Percent* 14.7253 ¢/therm 5.6195 Percent* 14.4207 ¢/therm

(d) Applicable to Customers eligible for SC 12 - Priority E Service:

New York City

4.8993 Percent* 14.3197 ¢/therm

County of Westchester

 2.3756 Percent*
 14.6776 ¢/therm

 3.4345 Percent*
 14.5253 ¢/therm

 5.6195 Percent*
 14.2207 ¢/therm

^{*}Applicable Percentage Increases in Rates and Charges are explained on Leaf Nos. 167.0 - 168.0 and shown on the related "Statement of Percentage Increase in Rates and Charges" for service supplied within municipality where the customer is taking service.

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STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLING UNDER SERVICE CLASSIFICATION NO. 9 OF THE SCHEDULE FOR GAS SERVICE

2. The base transportation rates applicable to Non-Residential use are as follows:

		Non-Residential	Non-Residential (Exempt from Petroleum Business Tax)	
(a)	Applicable to Customers eligible for SC 12	- Priority AB Service:		
	New York City			
	2.3944 Percent*	22.0845 ¢/therm	22.0845 ¢/therm	
	County of Westchester			
	-0.0116 Percent* 0.9983 Percent* 3.0804 Percent*	22.6159 ¢/therm 22.3898 ¢/therm 21.9375 ¢/therm	22.6159 ¢/therm 22.3898 ¢/therm 21.9375 ¢/therm	
(b)	Applicable to Customers eligible for SC 12 - <i>Priority C</i> Service:			
	New York City			
	2.3944 Percent*	20.8793 ¢/therm	15.9228 ¢/therm	
	County of Westchester			
	-0.0116 Percent* 0.9983 Percent* 3.0804 Percent*	21.3817 ¢/therm 21.1679 ¢/therm 20.7403 ¢/therm	16.3153 ¢/therm 16.1483 ¢/therm 15.8142 ¢/therm	

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2. The base transportation rates applicable to Non-Residential use are as follows:

		Non-Residential	Non-Residential (Exempt from Petroleum Business Tax)		
(c)	Applicable to Customers eligible for SC 12	2 - Priority D Service:			
	New York City				
	2.3944 Percent*	18.4446 ¢/therm	14.5197 ¢/therm		
	County of Westchester				
	-0.0116 Percent*	18.8884 ¢/therm	14.8776 ¢/therm		
	0.9983 Percent*	18.6996 ¢/therm	14.7253 ¢/therm		
	3.0804 Percent*	18.3219 ¢/therm	14.4207 ¢/therm		
(d)	d) Applicable to Customers eligible for SC 12 - Priority E Service:				
	New York City				
	2.3944 Percent*	18.2446 ¢/therm	14.3197 ¢/therm		
	County of Westchester				
	-0.0116 Percent*	18.6884 ¢/therm	14.6776 ¢/therm		
	0.9983 Percent*	18.4996 ¢/therm	14.5253 ¢/therm		
	3.0804 Percent*	18.1219 ¢/therm	14.2207 ¢/therm		

^{*}Applicable Percentage Increases in Rates and Charges are explained on Leaf Nos. 167.0 - 168.0 and shown on the related "Statement of Percentage Increase in Rates and Charges" for service supplied within municipality where the customer is taking service.

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C. Off-Peak Firm Service

The base transportation rates per therm applicable to off-peak firm transportation customers as explained on Leaf Nos. 275.0 - 276.0 of the Schedule for Gas Service, as follows:

	One Year	Two Years	Three Years
	(¢/therm)	(¢/therm)	(¢/therm)
First 500,000 therms per month	8.0000	7.5000	7.0000
Excess over 500,000 therms per month	7.0000	6.5000	6.0000

D. Unauthorized Use Charge

The charge per therm applicable to unauthorized gas use by interruptible or off-peak transportation customers, as explained on Leaf No. 302.0 of the Schedule for Gas Service is the higher of:

- i) Two times the sum of the market gas price as determined inaccordance with the Company's Operating Procedures plus the applicable Interruptible or Off-Peak Firm transportation rate; or,
- ii) Nine times the applicable Interruptiible of Off-Peak Firm sales rate

E. Capacity Release Service

The rate per therm applicable to Capacity Release Service is 5.61 ¢/therm

F. System Loss Factor

The percentage to be applied to a customer's daily transportation quantity to determine the quantity of gas to be retained by the Company as an allowance for losses is

1.315%

Issued by: Christine Colletti, Director, Rate Engineering Department Consolidated Edison Company of New York, Inc., New York, New York