

**PSC NO. 87 Gas**  
**NEW YORK STATE ELECTRIC & GAS CORPORATION**  
 Initial Effective Date: March 1, 2011

Statement Type: IGSC  
 Statement No. 43  
 page 1 of 3

New York State Electric & Gas Corporation  
 Gas Supply Area 1  
 Combined, Elmira, Goshen, Champlain Rate Areas  
 Statement of Incremental Gas Supply Charge  
 Effective: March 1, 2011

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on February 25, 2011, using supplier rates forecasted to be in effect on March 1, 2011  
 (per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.208296
Load Factor Adjustment (LFA)	0.9841
Adjusted Firm Average Demand COG	\$0.204984
Firm Average Commodity COG	\$0.508952
Firm Average COG w/ LFA	\$0.713936
Incremental Gas Supply COG	\$0.892420
Factor of Adjustment (FA)	1.00181
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Total Average Incremental COG	\$0.894035
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	\$0.003845
Other Adjustments	\$0.000000
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Incremental GSC without MFC	<u><u>\$0.897880</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.023908

Dated: February 25, 2011

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC  
Statement No. 43  
page 2 of 3New York State Electric & Gas Corporation  
Gas Supply Area 2  
Binghamton & Owego Rate Areas  
Statement of Incremental Gas Supply Charge  
Effective: March 1, 2011

Applicable to Service Classifications No. 2, 9 of PSC No. 87 Gas

Calculated on February 25, 2011, using supplier rates forecasted to be in effect on March 1, 2011  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.098720	\$0.098720
Load Factor Adjustment (LFA)	0.9855	0.9020
Adjusted Firm Average Demand COG	\$0.097288	\$0.089045
Firm Average Commodity COG	\$0.516970	\$0.516970
Firm Average COG w/ LFA	\$0.614258	\$0.606015
Incremental Gas Supply COG	\$0.767823	\$0.757519
Factor of Adjustment (FA)	1.00181	1.00181
Total Average Incremental COG	\$0.769212	\$0.758890
Supplier Refund Adjustment	\$0.000000	\$0.000000
Interim Reconciliation Adjustment	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	(\$0.014991)	(\$0.014991)
Other Adjustments	\$0.000000	\$0.000000
Incremental GSC without MFC	\$0.754221	\$0.743898
<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.023578	\$0.023578

Dated: February 25, 2011

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Statement Type: IGSC  
Statement No. 43  
page 3 of 3New York State Electric & Gas Corporation  
Gas Supply Area 3  
Lockport Rate Area  
Statement of Incremental Gas Supply Charge  
Effective: March 1, 2011

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on February 25, 2011, using supplier rates forecasted to be in effect on March 1, 2011  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.208296
Load Factor Adjustment (LFA)	0.9841
Adjusted Firm Average Demand COG	\$0.204984
Firm Average Commodity COG	\$0.508952
Firm Average COG w/ LFA	\$0.713936
Incremental Gas Supply COG	\$0.892420
Factor of Adjustment (FA)	1.00181
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Total Average Incremental COG	\$0.894035
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	(\$0.092523)
Other Adjustments	\$0.000000
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Incremental GSC without MFC	\$0.801512
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<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.023908

Dated: February 25, 2011

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