

PSC NO: 1 GAS
KEYSPAN GAS EAST CORPORATION
INITIAL EFFECTIVE DATE: 02/01/12

STATEMENT TYPE: SCA
STATEMENT NO: 31
PAGE 1 Of 2

STATEMENT OF SELLER CHARGES AND ADJUSTMENTS
Applicable to Customers Under Service Classification No. 8
For the Period January 01, 2012 - January 31, 2012

Swing Service Demand Charge

A. Monthly Balanced Core Transportation
Applicable to Sellers Serving Monthly Balanced SC 5
Customers

Load Factor	\$ / dth
0-50%	0.85
51-100%	0.42

B. Monthly Balanced Non Core Transportation
Applicable to Sellers Serving SC 7 and SC 13 Customers
(Excludes power generation)

Load Factor	\$ / dth
0-50%	0.24
51-100%	0.09

Daily Balancing Service Demand Charge

A. Daily Balanced Non Core Transportation
Applicable to Sellers Serving Daily Balanced SC 7
and SC 13 Customers with Load Factors of 0% to 100%
(Excludes power generation)

\$ / dth
0.04

Unitized Fixed Cost Credits Applicable to Sellers Serving SC 5 Customers
(After 2.73% Losses)

\$ / dth
\$ (0.27)

Daily Cash Out Prices

Transco Zone 6 NY midpoint price published in Platt's Gas Daily Price Guide, Daily Price Survey
for the date of flow reflected as a per dekatherm price.

Issued by: William J. Akley, President, Hicksville, NY

PSC NO: 1 GAS
KEYSPAN GAS EAST CORPORATION
INITIAL EFFECTIVE DATE: 02/01/12

STATEMENT TYPE: SCA
STATEMENT NO: 31
PAGE 2 Of 2

STATEMENT OF SELLER CHARGES AND ADJUSTMENTS
Applicable to Customers Under Service Classification No. 8
For the Period January 01, 2012 - January 31, 2012

Daily Cash Out Penalties: **\$ / dth**

City Gate Balancing Penalty Charge \$10.00

Operational Flow Order (OFO) Penalty Charge \$25.00

Monthly Cash Out Price

Transco Zone 6 NY Index published at the start of each month in Platt's Gas Daily Price Guide,
Market Center Spot Gas Prices for the Northeast reflected as a per dekatherm price.

Mandatory Capacity Program: **\$ / dth**

Weighted Average Cost Of Capacity (WACOC) \$0.8307

Tier 2 - Bundled Winter Sales Price \$4.1211

Tier 3 - Virtual Storage Price \$5.5070

Applicable to Sellers Participating in the POR Program:

Commodity Related Credit and Collection Expenses \$0.0344

Commodity Related Credit and Collection Expenses Annual Imbalance \$0.0016
Surcharge / Refund (January 1, 2012 Through December 31, 2012)

Unaccounted For Gas (UFG) **2.73%**

Issued by: William J. Akley, President, Hicksville, NY