

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: March 1, 2012
 Issued in compliance with Order in Case No. 09-G-0716 dated September 21, 2010

Statement Type: IGSC
 Statement No. 55
 page 1 of 3

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined, Elmira, Goshen, Champlain Rate Areas
 Statement of Incremental Gas Supply Charge
 Effective: March 1, 2012

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on February 27, 2012, using supplier rates forecasted to be in effect on March 1, 2012
 (per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.298495
Load Factor Adjustment (LFA)	0.9878
Adjusted Firm Average Demand COG	\$0.294853
Firm Average Commodity COG	\$0.380312
Firm Average COG w/ LFA	\$0.675165
Incremental Gas Supply COG	\$0.843956
Factor of Adjustment (FA)	1.00181
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Total Average Incremental COG	\$0.845484
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	(\$0.080190)
Annual Reconciliation Adjustment	\$0.005572
Other Adjustments	\$0.000000
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Incremental GSC without MFC	<u>\$0.770866</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.012747

Dated: February 27, 2012

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 55
page 2 of 3New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton & Owego Rate Areas
Statement of Incremental Gas Supply Charge
Effective: March 1, 2012

Applicable to Service Classifications No. 2, 9 of PSC No. 87 Gas

Calculated on February 27, 2012, using supplier rates forecasted to be in effect on March 1, 2012
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.107146	\$0.107146
Load Factor Adjustment (LFA)	0.9764	0.8194
Adjusted Firm Average Demand COG	\$0.104617	\$0.087795
Firm Average Commodity COG	\$0.390581	\$0.390581
Firm Average COG w/ LFA	\$0.495198	\$0.478376
Incremental Gas Supply COG	\$0.618998	\$0.597970
Factor of Adjustment (FA)	1.00181	1.00181
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Total Average Incremental COG	\$0.620118	\$0.599052
Supplier Refund Adjustment	\$0.000000	\$0.000000
Interim Reconciliation Adjustment	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	(\$0.008591)	(\$0.008591)
Other Adjustments	\$0.000000	\$0.000000
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Incremental GSC without MFC	<u>\$0.611527</u>	<u>\$0.590461</u>
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<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.012525	\$0.012525

Dated: February 27, 2012

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Statement Type: IGSC
Statement No. 55
page 3 of 3New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Incremental Gas Supply Charge
Effective: March 1, 2012

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on February 27, 2012, using supplier rates forecasted to be in effect on March 1, 2012
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.298495
Load Factor Adjustment (LFA)	0.9878
Adjusted Firm Average Demand COG	\$0.294853
Firm Average Commodity COG	\$0.380312
Firm Average COG w/ LFA	\$0.675165
Incremental Gas Supply COG	\$0.843956
Factor of Adjustment (FA)	1.00181
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Total Average Incremental COG	\$0.845484
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	(\$0.080190)
Annual Reconciliation Adjustment	\$0.034408
Other Adjustments	\$0.000000
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Incremental GSC without MFC	<u>\$0.799702</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.012747

Dated: February 27, 2012

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