

PSC NO: 11 - Electricity
 Consolidated Edison Company of New York, Inc.
 Initial Effective Date: 02/20/2012
 Issued in compliance with order dated 02/16/2012 in Case 08-E-0539

Statement Type: RAC - EDDS
 Statement No.: 1

Statement of Rate Adjustment Clause

Specified below, for each Rate, are the amounts included in rates and charges subject to further Commission audit and review and refund, as specified under the General Provisions of this Rate Schedule:

				For the Months of June, July, August <u>and September</u>	For All Other <u>Months</u>
Rate I	LT	Delivery Demand Charge (\$/kW)	First 900 kW	\$ 1.53	\$ 1.11
			Over 900 kW	\$ 1.33	\$ 0.92
	HT	Delivery Demand Charge (\$/kW)	First 900 kW	\$ 1.36	\$ 0.95
			Over 900 kW	\$ 1.19	\$ 0.78
Rate II		Delivery Demand Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$ 0.43	
			Monday-Friday: 8am - 10pm	\$ 0.81	\$ 0.44
			All Hours; All Days *	\$ 0.89	\$ 0.28
Reactive Power Demand Charge (per kilovar per month)				\$ 0.02	\$ 0.02
applicable to Customers with small induction generators.					

* All Hours All Days Charge does not apply to High Tension Service.
 Note: LT = Low Tension; HT = High Tension

Issued by: Christine Colletti, Director, Rate Engineering, New York, NY