

PSC NO: 12 - Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 04/01/2012

Statement Type: TEMP PASNY
Statement No.: 1
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Statement of Temporary Surcharges

Specified below for each Rate are the amounts included in rates and charges, as specified under the General Provisions of this Rate Schedule:

For Customers Not Billed Under Standby Service Rates:

			For the Months of June, July, August and <u>September</u>	For All Other <u>Months</u>
Rate I	Energy Delivery Charge (\$/kWhr)	\$	0.0046	\$ 0.0046
Rate I	LT Delivery Demand Charge (\$/kW)	\$	0.58	\$ 0.58
	HT Delivery Demand Charge (\$/kW)	\$	0.53	\$ 0.53

Facilities and Connection Charges for Streetlighting and Fire Alarm or Signal Systems

Furnishing and Maintaining Control Equipement Charge (per calendar month)	\$	0.12	\$	0.12
Facilities Charge (per calendar month)	\$	0.26	\$	0.26

Service Connection and Gong or Signal Circuit (per month):

Delivery service for the operation of interior fire alarm or signal systems not connected to the metered supply for the building and where separate service is supplied, is subject to the following charges:

(1) For service connection	\$	3.04	\$	3.04	
(2) For each gong or signal circuit or combination of gong or signal circuits in which there is a continuous flow of current not over 125 milliamperes, the voltage of the supply being approximately 120 volts or the equivalent (taken as 15 voltamperes) at other supply voltages	\$	0.21	\$	0.21	
(3) For each additional 125 milliamperes (or equivalent) of continuous flow, or or fraction thereof, an additional charge of	\$	0.21	\$	0.21	
Delivery Demand Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	0.17	\$	-
	Monday-Friday: 8am - 10pm	\$	0.46	\$	0.27
	All Hours; All Days *	\$	0.51	\$	0.16

* All Hours All Days Charge does not apply to High Tension Service.

Note: LT = Low Tension; HT = High Tension

Issued by: Christine Colletti, Director, Rate Engineering, New York, NY

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Statement of Temporary Surcharges - Continued

For Customers Billed Under Standby Service Rates:

	For the Months of June, July, August and <u>September</u>		For All Other <u>Months</u>	
Rate III				
Low Tension Service				
Customer Charge (per month)	\$	6.73	\$	6.73
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)	\$	0.14	\$	0.14
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 6PM)	\$	0.0104	\$	-
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$	0.0273	\$	0.0135
High Tension Service Below 138 kV				
Customer Charge (per month)	\$	6.73	\$	6.73
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)	\$	0.12	\$	0.12
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 6PM)	\$	0.0105	\$	-
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$	0.0086	\$	0.0079
Rate IV				
Low Tension Service				
Customer Charge (per month)	\$	43.54	\$	43.54
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)	\$	0.20	\$	0.20
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 6PM)	\$	0.0099	\$	-
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$	0.0272	\$	0.0144
High Tension Service Below 138 kV				
Customer Charge (per month)		\$43.54		\$43.54
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)	\$	0.15	\$	0.15
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 6PM)	\$	0.0101	\$	-
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$	0.0086	\$	0.0083
High Tension Service at 138 kV				
Customer Charge (per month)	\$	5.29	\$	5.29
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)	\$	0.06	\$	0.06
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 6PM)	\$	0.0075	\$	-
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$	-	\$	0.0036
Reactive Power Demand Charge (\$ per kilovar per month)				
applicable to Customers with small induction generators.	\$	0.01	\$	0.01

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