

PSC NO: 10 - Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 04/01/2012

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Statement No.: 1
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Statement of Temporary Surcharges

Specified below for each Service Classification are the amounts included in rates and charges pursuant to General Rule 27(c):

For customers not billed under Standby Service Rates:

				For the Months of June, July, August and September	For All Other Months
SC 1 - Rate I	Customer Charge (\$/Month)		\$	-	\$ -
	Energy Delivery Charge (\$/kWhr)	First 250 kWhr	\$	0.00337	\$ 0.00337
		Over 250 kWhr	\$	0.00373	\$ 0.00337
SC 1 - Rate 1 Low Income	Customer Charge (\$/Month)		\$	-	\$ -
	Energy Delivery Charge (\$/kWhr)	First 250 kWhr	\$	0.00337	\$ 0.00337
		Over 250 kWhr	\$	0.00373	\$ 0.00337
SC 1 - Rate II	Customer Charge (\$/Month)		\$	0.57	\$ 0.57
	Energy Delivery Charge (\$/kWhr)	On-Peak	\$	0.0082	\$ 0.0030
		Off-Peak	\$	0.0003	\$ 0.0003
SC 2 - Rate I	Customer Charge (\$/Month)		\$	0.95	\$ 0.95
	Energy Delivery Charge (\$/kWhr)	First 2,000 kWhr	\$	0.0022	\$ 0.0018
		Over 2,000 kWhr	\$	0.0015	\$ 0.0010
SC 2 - Rate II	Customer Charge (\$/Month)		\$	0.74	\$ 0.74
	Energy Delivery Charge (\$/kWhr)	On-Peak	\$	0.0060	\$ 0.0029
		Off-Peak	\$	0.0002	\$ 0.0002

Issued by: Christine Colletti, Director, Rate Engineering, New York, NY

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For customers not billed under Standby Service Rates:

		For the Months of June, July, August <u>and September</u>		For All Other <u>Months</u>
SC 6	Customer Charge (\$/Month)	\$	1.01	\$ 1.01
	Energy Delivery Charge (\$/kWhr)	\$	0.0014	\$ 0.0014
SC 7 - Rate I	Customer Charge (\$/Month)	\$	-	\$ -
	Energy Delivery Charge (\$/kWhr)	First 250 kWhr	\$ 0.00337	\$ 0.00337
		Next 110 kWhr	\$ 0.00373	\$ 0.00337
		Over 360 kWhr	\$	\$ 0.00321
SC 7 - Rate I Low Income	Customer Charge (\$/Month)	\$	-	\$ -
	Energy Delivery Charge (\$/kWh)	First 250 kWhr	\$ 0.00337	\$ 0.00337
		Next 110 kWhr	\$ 0.00373	\$ 0.00337
		Over 360 kWhr	\$	\$ 0.00321
SC 7 - Rate II	Customer Charge (\$/Month)	\$	0.57	\$ 0.57
	Energy Delivery Charge (\$/kWhr)	On-Peak	\$ 0.0082	\$ 0.0030
		Off-Peak	\$ 0.0003	\$ 0.0003
SC 12 - Rate I Energy Only	Minimum Energy Delivery Charge	First 10 kWhr	\$ 0.25	\$ 0.25
	Energy Delivery Charge (\$/kWhr)	Over 10 kWhr	\$ 0.0024	\$ 0.0021
SC12 - Rate III Energy Only	Customer Charge (\$/Month)	\$	0.74	\$ 0.74
	Energy Delivery Charge (\$/kWhr)	On-Peak	\$ 0.0060	\$ 0.0029
		Off-Peak	\$ 0.0002	\$ 0.0002

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For customers not billed under Standby Service Rates:

				For the Months of June, July, August <u>and September</u>	For All Other <u>Months</u>
SC 5 - Rate I	LT	Demand Delivery Charge (\$/kW)	First 5 kW **	\$ 1.90	\$ 1.25
			Over 5 kW	\$ 0.38	\$ 0.25
		Energy Delivery Charge (\$/kWhr)		\$ 0.0008	\$ 0.0008
	HT	Demand Delivery Charge (\$/kW)	First 5 kW **	\$ 1.70	\$ 1.05
			Over 5 kW	\$ 0.34	\$ 0.21
		Energy Delivery Charge (\$/kWhr)		\$ 0.0008	\$ 0.0008
SC 8 - Rate I	LT	Demand Delivery Charge (\$/kW)	First 10 kW *	\$ 7.10	\$ 5.50
			Over 10 kW	\$ 0.71	\$ 0.55
		Energy Delivery Charge (\$/kWhr)		\$ 0.0004	\$ 0.0004
	HT	Demand Delivery Charge (\$/kW)	First 10 kW *	\$ 5.60	\$ 4.00
			Over 10 kW	\$ 0.56	\$ 0.40
		Energy Delivery Charge (\$/kWhr)		\$ 0.0004	\$ 0.0004

* Minimum demand charge for 10 kW

** Minimum demand charge for 5 kW

Note: LT = Low Tension; HT = High Tension

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For customers not billed under Standby Service Rates:

				For the Months of	
				June, July, August and September	For All Other Months
SC 9 - Rate I	LT	Demand Delivery Charge (\$/kW)	First 5 kW *	\$ 3.37	\$ 2.70
			Next 95 kW	\$ 0.59	\$ 0.47
			Over 100 kW	\$ 0.57	\$ 0.45
		Energy Delivery Charge (\$/kWhr)		\$ 0.0006	\$ 0.0006
	HT	Demand Delivery Charge (\$/kW)	First 5 kW *	\$ 2.61	\$ 1.94
			Next 95 kW	\$ 0.44	\$ 0.32
			Over 100 kW	\$ 0.43	\$ 0.31
		Energy Delivery Charge (\$/kWhr)		\$ 0.0006	\$ 0.0006
SC 9 - Rate I Maximum Rate		Energy Delivery Charge (\$/kWhr)		\$ 0.0230	\$ 0.0230
SC 12 - Rate I	LT	Demand Delivery Charge (\$/kW)	First 5 kW *	\$ 2.90	\$ 1.65
			Over 5 kW	\$ 0.58	\$ 0.33
		Energy Delivery Charge (\$/kWhr)		\$ 0.0004	\$ 0.0004
	HT	Demand Delivery Charge (\$/kW)	First 5 kW *	\$ 2.55	\$ 1.25
			Over 5 kW	\$ 0.51	\$ 0.25
		Energy Delivery Charge (\$/kWhr)		\$ 0.0004	\$ 0.0004

* Minimum demand charge for 5 kW

Note: LT = Low Tension; HT = High Tension

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For customers not billed under Standby Service Rates:

				For the Months of June, July, August <u>and September</u>		For All Other <u>Months</u>
SC 5 -	Rate II	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	0.11	\$ -
			Monday-Friday: 8am - 10pm	\$	0.24	\$ 0.20
			All Hours; All Days *	\$	0.23	\$ 0.07
		Energy Delivery Charge (\$/kWhr)		\$	0.0003	\$ 0.0003
SC 8 -	Rate II	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	0.18	\$ -
			Monday-Friday: 8am - 10pm	\$	0.35	\$ 0.23
			All Hours; All Days *	\$	0.44	\$ 0.16
		Energy Delivery Charge (\$/kWhr)		\$	0.0003	\$ 0.0003
SC 8 -	Rate III	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	0.18	\$ -
			Monday-Friday: 8am - 10pm	\$	0.45	\$ 0.33
			All Hours; All Days *	\$	0.42	\$ 0.12
		Energy Delivery Charge (\$/kWhr)		\$	0.0003	\$ 0.0003

* All Hours All Days Charge does not apply to High Tension Service.

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For customers not billed under Standby Service Rates:

				For the Months of June, July, August <u>and September</u>		For All Other <u>Months</u>
SC 9 -	Rate II	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	0.20	\$ -
			Monday-Friday: 8am - 10pm	\$	0.38	\$ 0.28
			All Hours; All Days *	\$	0.40	\$ 0.13
		Energy Delivery Charge (\$/kWhr)		\$	0.0003	\$ 0.0003
SC 9 -	Rate III	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	0.20	\$ -
			Monday-Friday: 8am - 10pm	\$	0.44	\$ 0.28
			All Hours; All Days *	\$	0.42	\$ 0.11
		Energy Delivery Charge (\$/kWhr)		\$	0.0003	\$ 0.0003
SC 12 -	Rate II	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	0.15	\$ -
			Monday-Friday: 8am - 10pm	\$	0.28	\$ 0.15
			All Hours; All Days *	\$	0.31	\$ 0.25
		Energy Delivery Charge (\$/kWhr)		\$	0.0003	\$ 0.0003
SC 12 -	Rate III	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	0.12	\$ -
			Monday-Friday: 8am - 10pm	\$	0.32	\$ 0.13
			All Hours; All Days *	\$	0.33	\$ 0.24
		Energy Delivery Charge (\$/kWhr)		\$	0.0003	\$ 0.0003
SC 13 -	Rate I	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	0.13	\$ -
			Monday-Friday: 8am - 10pm	\$	0.29	\$ 0.18
			All Hours; All Days *			
		Energy Delivery Charge (\$/kWhr)		\$	0.0003	\$ 0.0003

* All Hours All Days Charge does not apply to High Tension Service.

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For the
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and September Months

SC 11 Contract Demand of 1500 kW or less

If the Customer would otherwise be served under:

SC 5

Customer Charge (per month)		\$	7.56	\$	7.56
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.07	\$	0.07
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.04	\$	0.04

SC 8

Customer Charge (per month)		\$	11.46	\$	11.46
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.17	\$	0.17
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.16	\$	0.16

SC 9

Customer Charge (per month)		\$	2.86	\$	2.86
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.18	\$	0.18
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.14	\$	0.14

SC 12

Customer Charge (per month)		\$	4.38	\$	4.38
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.16	\$	0.16
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.09	\$	0.09

Note: LT = Low Tension; HT = High Tension

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		For the Months of June, July, August <u>and September</u>		For All Other <u>Months</u>	
SC 11 Contract Demand greater than 1500 kW					
If the Customer would otherwise be served under:					
SC 5					
Customer Charge (per month)		\$	26.84	\$	26.84
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.20	\$	0.20
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.15	\$	0.15
SC 8					
Customer Charge (per month)		\$	35.03	\$	35.03
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.17	\$	0.17
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.14	\$	0.14
SC 9					
Customer Charge (per month)		\$	40.90	\$	40.90
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.20	\$	0.20
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.18	\$	0.18
SC 12					
Customer Charge (per month)		\$	18.02	\$	18.02
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.16	\$	0.16
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.08	\$	0.08
SC 13					
Customer Charge (per month)		\$	84.09	\$	84.09
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.18	\$	0.18

Note: LT = Low Tension; HT = High Tension

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For the Months
of
June, July,
August For All Other
and September Months

SC 11 High Tension Service at 138 kV

If the Customer would otherwise be served under:

SC 5

Customer Charge (per month)	\$	18.46	\$	18.46
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	0.06	\$	0.06

SC 8

Customer Charge (per month)	\$	9.34	\$	9.34
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	0.07	\$	0.07

SC 9

Customer Charge (per month)	\$	15.99	\$	15.99
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	0.08	\$	0.08

SC 12

Customer Charge (per month)	\$	9.26	\$	9.26
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	0.05	\$	0.05

SC 13

Customer Charge (per month)	\$	69.84	\$	69.84
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	0.06	\$	0.06

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For customers not billed under Standby Service Rates:

		For the Months of June, July, August and <u>September</u>		For All Other <u>Months</u>	
Rider D	For Service Connection	\$	2.52	\$	2.52
	Metered Service (\$/Month)	\$	0.17	\$	0.17
	Unmetered Service (\$/Month)	\$	0.52	\$	0.52
	Charge Per Additional 125 Milliamperes (\$/Month)	\$	0.17	\$	0.17
SC 1					
Special Provision D	Energy Delivery Charge (\$/kWhr)	\$	0.0003	\$	0.0003
Rider I	Customer Charge (per month)	\$	11.46	\$	11.46
	Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT \$	0.17	\$	0.17
	As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT \$	0.0132	\$	-
	As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 10AM - 5PM)	LT \$	0.0361	\$	-
	As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 5PM - 9PM)	LT \$	0.0313	\$	-
	As- Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 10PM)	LT \$	-	\$	0.0205
	Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT \$	0.16	\$	0.16
	As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT \$	0.0132	\$	-
	As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 10AM - 5PM)	HT \$	0.0114	\$	-
	As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 5PM - 9PM)	HT \$	0.0098	\$	-
	As- Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 10PM)	HT \$	-	\$	0.0110

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For customers billed under Standby Service Rates:

		For the Months of June, July, August <u>and September</u>		For All Other <u>Months</u>	
SC 5 - Rate III					
Customer Charge (per month)		\$	7.56	\$	7.56
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.07	\$	0.07
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$	0.0040	\$	-
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$	0.0095	\$	0.0039
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.04	\$	0.04
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$	0.0040	\$	-
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$	0.0029	\$	0.0022
SC 8 - Rate IV					
Customer Charge (per month)		\$	11.46	\$	11.46
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.17	\$	0.17
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$	0.0132	\$	-
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$	0.0306	\$	0.0205
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.16	\$	0.16
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$	0.0132	\$	-
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$	0.0096	\$	0.0110

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SC 9 - Rate IV			
Customer Charge (per month)	\$	2.86	\$ 2.86
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT \$	0.18	\$ 0.18
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT \$	0.0106	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT \$	0.0250	\$ 0.0174
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT \$	0.14	\$ 0.14
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT \$	0.0108	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT \$	0.0082	\$ 0.0095
SC 12 - Rate IV			
Customer Charge (per month)	\$	4.38	\$ 4.38
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT \$	0.16	\$ 0.16
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT \$	0.0097	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT \$	0.0237	\$ 0.0175
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT \$	0.09	\$ 0.09
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT \$	0.0097	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT \$	0.0073	\$ 0.0084

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For customers billed under Standby Service Rates:

			For the Months of June, July, August <u>and September</u>	For All Other <u>Months</u>
Low Tension Service and High Tension Service below 138 kV:				
SC 5 - Rate IV				
Customer Charge (per month)		\$	26.84	\$ 26.84
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.20	\$ 0.20
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$	0.0082	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$	0.0207	\$ 0.0191
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.15	\$ 0.15
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$	0.0084	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$	0.0062	\$ 0.0103
SC 8 - Rate V				
Customer Charge (per month)		\$	35.03	\$ 35.03
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.17	\$ 0.17
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$	0.0137	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$	0.0299	\$ 0.0198
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.14	\$ 0.14
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$	0.0137	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$	0.0093	\$ 0.0109

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Low Tension Service and High Tension Service below 138 kV:				
SC 9 - Rate V				
Customer Charge (per month)		\$	40.90	\$ 40.90
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.20	\$ 0.20
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$	0.0116	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$	0.0264	\$ 0.0201
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.18	\$ 0.18
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$	0.0118	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$	0.0089	\$ 0.0114
SC 12 - Rate V				
Customer Charge (per month)		\$	18.02	\$ 18.02
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.16	\$ 0.16
As-Used Daily Demand Charge Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$	0.0096	\$ -
As- Used Daily Demand Charge Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$	0.0243	\$ 0.0184
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.08	\$ 0.08
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$	0.0096	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$	0.0074	\$ 0.0087
SC 13 - Rate II				
Customer Charge (per month)		\$	84.09	\$ 84.09
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.18	\$ 0.18
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$	0.0089	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$	0.0072	\$ 0.0090

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Statement of Temporary Surcharges - Continued

For customers billed under Standby Service Rates:

	For the Months of June, July, August <u>and September</u>		For All Other <u>Months</u>
High Tension Service at 138 kV:			
SC 5 - Rate IV			
Customer Charge (per month)	\$	18.46	\$ 18.46
Delivery Service Contract Demand Charge (per kW of Contract Demand)		\$0.06	\$0.06
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	\$	0.0064	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	\$	-	\$ 0.0042
SC 8 - Rate V			
Customer Charge (per month)	\$	9.34	\$ 9.34
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	0.07	\$ 0.07
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	\$	0.0102	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	\$	-	\$ 0.0045

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Statement of Temporary Surcharges - Continued

For customers billed under Standby Service Rates:

	For the Months of June, July, August <u>and September</u>		For All Other <u>Months</u>	
High Tension Service at 138 kV:				
SC 9 - Rate V				
Customer Charge (per month)	\$	15.99	\$	15.99
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	0.08	\$	0.08
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	\$	0.0088	\$	-
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	\$	-	\$	0.0049
SC 12 - Rate V				
Customer Charge (per month)	\$	9.26	\$	9.26
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	0.05	\$	0.05
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	\$	0.0071	\$	-
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	\$	-	\$	0.0038
SC 13 - Rate II				
Customer Charge (per month)	\$	69.84	\$	69.84
Delivery Service Contract Demand Charge (per kW of Contract Demand)		\$0.06		\$0.06
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	\$	0.0069	\$	-
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	\$	-	\$	0.0037

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Statement of Temporary Surcharges - Continued

				For the Months of June, July, August <u>and September</u>		For All Other <u>Months</u>	
SC 15 - Rate I	LT	Delivery Demand Charge (\$/kW)	First 900 kW	\$	0.81	\$	0.59
			Over 900 kW	\$	0.71	\$	0.49
	HT	Delivery Demand Charge (\$/kW)	First 900 kW	\$	0.73	\$	0.51
			Over 900 kW	\$	0.64	\$	0.42
SC 15 - Rate II		Delivery Demand Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	0.23		
			Monday-Friday: 8am - 10pm	\$	0.43	\$	0.24
			All Hours; All Days *	\$	0.48	\$	0.15

* All Hours All Days Charge does not apply to High Tension Service.

Note: LT = Low Tension; HT = High Tension

For customers with induction generators:

Reactive Power Demand Charge (\$ per kilovar per month)	\$	0.01	\$	0.01
charged pursuant to General Rule 10.11				

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