Received: 01/27/2012 Stat

Status: CANCELLED Effective Date: 02/01/2012

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE: 2/1/2012

STATEMENT TYPE: GTR STATEMENT NO: 170

Page 1 of 4

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing February 1, 2012 Applicable to Billings Under Service Classification No. 13M NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

| | | Transportation Service Classification No. 13M | | | М | |
|--------------------------|--|---|-------------|-------------|-------------------|-------------|
| Tariff Class | | TC-1.1 | TC-2.0 | TC-3.0 | TC-4.0 | TC-4.1 |
| Minimum Cl | harge | \$322.45 | \$715.88 | \$1,729.43 | \$3,827.22 | \$3,827.28 |
| Billing Char | ge | \$1.07 | \$1.07 | \$1.07 | \$1.07 | \$1.07 |
| Base Rate pe | Pr Mcf | \$1.43918 | \$1.10320 | \$0.79578 | \$0.31775 | \$0.55173 |
| Plus: | Reserve Capacity Cost Charge in Case 07-G-0141 | \$0.01934 | \$0.01934 | \$0.01934 | \$0.01346 | \$0.01934 |
| Plus: | SIT Credit | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| Plus: | Storage Inventory Carrying Cost in Case 07-G-0141 | (\$0.00753) | (\$0.00753) | (\$0.00753) | (\$0.00753) | (\$0.00753) |
| | Storage Carrying Cost reconciliation TME 12/10 | \$0.00530 | \$0.00530 | \$0.00530 | \$0.00530 | \$0.00530 |
| Plus: | Amount applicable during the period January 1, 2011 through December 31, 2011 for R&D Funding Mechanism | | | | | |
| | pursuant to Commission Order in Case 04-G-1047 | \$0.00640 | \$0.00640 | \$0.00640 | \$0.00640 | \$0.00640 |
| | Amount applicable during the period July 1, 2011 through | | | | | |
| | June 30, 2012 for Take or Pay Reconciliation pursuant to | (\$0.00010) | (60,00010) | (\$0.00010) | (\$0.00010) | (\$0.00010) |
| | General Information Leaf No. 144 of P.S.C. No. 8 - Gas | (\$0.00010) | (\$0.00010) | (\$0.00010) | (\$0.00010) | (\$0.00010) |
| | Amount applicable during the period April 1, 2011 through | | | | | |
| | March 31, 2012 for Boiler Fuel Sales and Transportation | | | | | |
| | Service Benefits on General Information Leaf Nos. 83 and 84 | | | | | |
| | of P.S.C. No. 8 - Gas. | \$0.01370 | \$0.01370 | \$0.01370 | \$0.01370 | \$0.01370 |
| | Amount applicable to annual reconciliation of Purchase of | | | | | |
| | Receivables pursuant to General Information Leaf No. | | | | | |
| | 267.1 of P.S.C. No. 8 - Gas. | \$0.00810 | \$0.00810 | \$0.00810 | \$0.00810 | \$0.00810 |
| | Amount applicable during the period February 1, 2012 through February 29, 2012 for Inter .Transition Cost Surcharge pursuant to | | | | | |
| | General Leaf No. 148.2 of P.S.C. No. 8 - Gas | \$0.02220 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| | Amount applicable during the period February 1, 2012 through | | | | | |
| | Amount applicable during the period February 1, 2012 through February 29, 2012 for Upstream Transition Cost Surcharge pursu | | | | | |
| | General Leaf No. 148.1 of P.S.C. No. 8 - Gas | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| | | | | | | |
| | Amount applicable to Temporary State Assessment pursuant | | | | | |
| | to General Information Leaf No. 148.11, applicable April 1, 2009 | DO 16401 | 60 15 127 | 60 10740 | #0.1 <i>66</i> 77 | 60.14605 |
| | through March 31, 2014. | \$0.16421 | \$0.15437 | \$0.10748 | \$0.16657 | \$0.14685 |
| | Amount applicable to Conservation Incentive Programs pursuant | | | | | |
| | to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas | | | | | |
| | and "CIPs" Statement. | \$0.02580 | \$0.02580 | \$0.02580 | \$0.01120 | \$0.02580 |
| | | | | | | |
| | Amount applicable to the TGP/PCB Clean-up refunds pursuant to | | | | | |
| | General Information Leaf No. 148.12, applicable February 1, 2012 | | | | | |
| | through February 29, 2012 | (\$0.04510) | (\$0.04510) | (\$0.04510) | (\$0.04510) | (\$0.04510) |
| Total Base Rate, per Mcf | | \$1.65150 | \$1.28348 | \$0.92917 | \$0.48975 | \$0.72449 |
| Minimum Allowable Rate | | \$0.10000 | \$0.10000 | \$0.10000 | \$0.10000 | \$0.10000 |
| | = | | | | | |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective February 1, 2012

<u>TC-1.0 through TC-4.1 - Default Rate Qualifications</u> Transportation service customers requesting S.C. 13M transportation service for the month.

<u>Rate</u> The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: January 27, 2012

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)

Received: 01/27/2012 Status

Status: CANCELLED Effective Date: 02/01/2012

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing February 1, 2012
Applicable to Billings Under Service Classification No. 13D
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

| I) <u>Summary</u> | of Maximum and Minimum Allowable Prices | | | | | _ |
|--------------------------|--|---|-------------|-------------|-------------|-------------|
| | | Transportation Service Classification No. 13D | | | | |
| Tariff Class | <u> </u> | TC-1.1 | TC-2.0 | TC-3.0 | TC-4.0 | TC-4.1 |
| Minimum Charge | | \$322.45 | \$715.88 | \$1,729.43 | \$3,827.22 | \$3,827.28 |
| Billing Char | | \$1.07 | \$1.07 | \$1.07 | \$1.07 | \$1.07 |
| Base Rate per Mcf | | \$1.26479 | \$0.92881 | \$0.62139 | \$0.28967 | \$0.37734 |
| Plus: | Penantia Canasity Cost Change in Cose 07 C 0141 | \$0.00185 | \$0.00185 | \$0.00185 | \$0.00334 | \$0.00185 |
| | Reserve Capacity Cost Charge in Case 07-G-0141 | | | | | |
| Plus: | SIT Credit | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| Plus: | Amount applicable during the period January 1, 2011 through | | | | | |
| | December 31, 2011 for R&D Funding Mechanism | | | | | |
| | pursuant to Commission Order in Case 04-G-1047 | \$0.00640 | \$0.00640 | \$0.00640 | \$0.00640 | \$0.00640 |
| | Amount applicable during the period July 1, 2011 through | | | | | |
| | June 30, 2012 for Take or Pay Reconciliation pursuant to | | | | | |
| | General Information Leaf No. 144 of P.S.C. No. 8 - Gas | (\$0.00010) | (\$0.00010) | (\$0.00010) | (\$0.00010) | (\$0.00010) |
| | General information Leaf No. 144 of 1 .S.C. No. 6 - Gas | (\$0.00010) | (\$0.00010) | (\$0.00010) | (\$0.00010) | (\$0.00010) |
| | Amount applicable during the period April 1, 2011 through | | | | | |
| | March 31, 2012 for Boiler Fuel Sales and Transportation | | | | | |
| | Service Benefits on General Information Leaf Nos. 83 and 84 | | | | | |
| | of P.S.C. No. 8 - Gas. | \$0.01370 | \$0.01370 | \$0.01370 | \$0.01370 | \$0.01370 |
| | 01 F.S.C. 140. 8 - Gas. | \$0.01370 | \$0.01370 | \$0.01370 | \$0.01370 | \$0.01370 |
| | Amount applicable during the period February 1, 2012 through | | | | | |
| | February 29, 2012 for Inter .Transition Cost Surcharge pursuant to | | | | | |
| | General Leaf No. 148.2 of P.S.C. No. 8 - Gas | \$0.02220 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| | | | | | | |
| | Amount applicable during the period February 1, 2012 through | | | | | |
| | February 29, 2012 for Upstream Transition Cost Surcharge pursuar | | | | | |
| | General Leaf No. 148.1 of P.S.C. No. 8 - Gas | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| | Amount applicable to Temporary State Assessment pursuant | | | | | |
| | to General Information Leaf No. 148.11, applicable April 1, 2009 | | | | | |
| | | 60.16421 | 60 15427 | 60 10749 | ¢0.16657 | ¢0.14695 |
| | through March 31, 2014. | \$0.16421 | \$0.15437 | \$0.10748 | \$0.16657 | \$0.14685 |
| | Amount applicable to Conservation Incentive Programs pursuant | | | | | |
| | to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas | | | | | |
| | and "CIPs" Statement. | \$0.02580 | \$0.02580 | \$0.02580 | \$0.01120 | \$0.02580 |
| | and Cir's Statement. | ψ0.02300 | ψ0.02300 | ψ0.02300 | ψ0.01120 | ψ0.02500 |
| | Amount applicable to the TGP/PCB Clean-up refunds pursuant to | | | | | |
| | General Information Leaf No. 148.12, applicable February 1, 2012 | | | | | |
| | through February 29, 2012 | (\$0.04510) | (\$0.04510) | (\$0.04510) | (\$0.04510) | (\$0.04510) |
| | | | | | | |
| Total Base Rate, per Mcf | | \$1.45375 | \$1.08573 | \$0.73142 | \$0.44568 | \$0.52674 |
| Minimum A | llowable Rate | \$0.10000 | \$0.10000 | \$0.10000 | \$0.10000 | \$0.10000 |
| | - | | | | | |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective February 1, 2012

 $\frac{TC-1.0\ through\ TC-4.1\ -\ Default\ Rate\ Qualifications}{Rate}\ Transportation\ service\ customers\ requesting\ S.C.\ 13D\ transportation\ service\ for\ the\ month.}{The\ default\ S.C.\ 13D\ transportation\ rates\ shall\ be\ the\ maximum\ allowable\ prices.}$

Date: January 27, 2012

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)

Received: 01/27/2012 Status

Status: CANCELLED Effective Date: 02/01/2012

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing February 1, 2012

Applicable to Billings Under Tariff Class -- SC-1

For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS

| I) Summary of Maximum and Minimum Allowable Prices | | SC 1 Delivery Service | |
|---|--|------------------------|--|
| Minimum Charge | | \$15.54 | |
| Billing Charge | | \$1.07 | |
| SIT Bill Cre | | \$0.00 | |
| Base Rate p | | P2 72554 | |
| | Next 4.6 Mcf Over 5.0 Mcf | \$3.72554 \$1.00813 | |
| | Over 5.0 McI | \$1.00813 | |
| Plus: | Reserve Capacity Cost Adjustment in Case 07-G-0141 | \$0.01934 | |
| | Amount applicable during the period January 1, 2011 through | | |
| | December 31, 2011 for R&D Funding Mechanism | | |
| | pursuant to Commission Order in Case 04-G-1047 | \$0.00640 | |
| | | | |
| | Amount applicable during the period July 1, 2011 through | | |
| | June 30, 2012 for Take or Pay Reconciliation pursuant to | | |
| | General Information Leaf No. 144 of P.S.C. No. 8 - Gas | (\$0.00010) | |
| | | | |
| | Amount applicable during the period April 1, 2011 through | | |
| | March 31, 2012 for Boiler Fuel Sales and Transportation | | |
| | Service Benefits on General Information Leaf Nos. 83 and 84 | | |
| | of P.S.C. No. 8 - Gas. | \$0.01370 | |
| | Amount and in the desire the arrival Edward 1, 2012 through | | |
| | Amount applicable during the period February 1, 2012 through February 29, 2012 for Inter. Transition Cost Surcharge pursuant to | | |
| | General Leaf No. 148.2 of P.S.C. No. 8 - Gas | £0.02220 | |
| | General Leaf No. 148.2 of P.S.C. No. 8 - Gas | \$0.02220 | |
| | Amount applicable during the period February 1, 2012 through | | |
| | February 29, 2012 for Upstream Transition Cost Surcharge pursuant to | | |
| | General Leaf No. 148.1 of P.S.C. No. 8 - Gas | \$0.00000 | |
| | Scholar Edit 10.110.10110.1010 | φοιοσσσσ | |
| | Amount applicable to Conservation Incentive Program Cost Recovery | | |
| | Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. | | |
| | No. 8 - Gas and "CIPs" Statement. | \$0.16598 | |
| | | | |
| | Amount applicable to Storage Inventory Carrrying Costs pursuant to | | |
| | General Information Leaf No. 148.8 of P.S.C. No 8 - Gas | (\$0.00753) | |
| | Reconciliation for TME 12/10 applicable 3/1/11 - 2/29/12 | \$0.00530 | |
| | | | |
| | Amount applicable to Lost Revenue associated with the Merchant Function | ¢0.00000 | |
| | Charge and the Billing Charge | \$0.00000 | |
| | Amount applicable to Revenue Decoupling Mechanism pursuant to General | | |
| | Information Leaf No. 148.8 | \$0.08400 | |
| | Information Zour Foot | φοιου του | |
| | Amount applicable to annual reconciliation of Purchase of Receivables pursuant | | |
| | to General Information Leaf No. 267.1 | \$0.00820 | |
| | | | |
| | Amount applicable to Temporary State Assessment pursuant to General | | |
| | Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014 | \$0.17316 | |
| | | | |
| | Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information | | |
| | Leaf No. 148.12 applicable February 1, 2012 through February 29, 2012. | (\$0.04510) | |
| m . 10 1 | 10. % | 00.44555 | |
| Total Surcharges and Credits Minimum Allowable Rate | | \$0.44555 | |
| Minimum A | niowadie kate | \$0.10000 | |
| | | | |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective February 1, 2012

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: January 27, 2012

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u>
(Name of Officer, Title, Address)

Received: 01/27/2012 Statu

Status: CANCELLED Effective Date: 02/01/2012

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing February 1, 2012

Applicable to Billings Under Tariff Class -- SC-3

For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS

| I) <u>Summary</u> Minimum C | of Maximum and Minimum Allowable Prices | SC 3 Delivery Service \$17.86 |
|--------------------------------|---|----------------------------------|
| Billing Char | \$1.07 | |
| SIT Bill Credit | | \$0.00 |
| Base Rate po | er Mcf | |
| _ | Next 49 Mcf | \$2.51345 |
| | Next 950 Mcf | \$1.94282 |
| | Over 1000 Mcf | \$1.56935 |
| Plus: | Reserve Capacity Cost Adjustment in Case 07-G-0141 | \$0.01934 |
| | Amount applicable during the period January 1, 2011 through December 31, 2011 for R&D Funding Mechanism | |
| | pursuant to Commission Order in Case 04-G-1047 | \$0.00640 |
| | Amount applicable during the paried July 1, 2011 through | |
| | Amount applicable during the period July 1, 2011 through June 30, 2012 for Take or Pay Reconciliation pursuant to | |
| | General Information Leaf No. 144 of P.S.C. No. 8 - Gas | (\$0.00010) |
| | General information Leaf No. 144 of F.S.C. No. 8 - Gas | (\$0.00010) |
| | Amount applicable during the period April 1, 2011 through | |
| | March 31, 2012 for Boiler Fuel Sales and Transportation | |
| | Service Benefits on General Information Leaf Nos. 83 and 84 | |
| | of P.S.C. No. 8 - Gas. | \$0.01370 |
| | | |
| | Amount applicable during the period February 1, 2012 through | |
| | February 29, 2012 for Inter. Transition Cost Surcharge pursuant to | 40.02220 |
| | General Leaf No. 148.2 of P.S.C. No. 8 - Gas | \$0.02220 |
| | Amount applicable during the period February 1, 2012 through | |
| | February 29, 2012 for Upstream Transition Cost Surcharge pursuant to | |
| | General Leaf No. 148.1 of P.S.C. No. 8 - Gas | \$0,00000 |
| | General Leaf No. 146.1 of 1.5.C. No. 6 - Gas | \$0.0000 |
| | Amount applicable to Conservation Incentive Program Cost Recovery | |
| | Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. | |
| | No. 8 - Gas and "CIPs" Statement. | \$0.16598 |
| | | |
| | Amount applicable to Storage Inventory Carrrying Costs pursuant to | |
| | General Information Leaf No. 148.8 of P.S.C. No 8 - Gas | (\$0.00753) |
| | Reconciliation for TME 12/10 applicable 3/1/11 - 2/29/12 | \$0.00530 |
| | Amount applicable to Lost Revenue associated with the Merchant Function | |
| | Charge and the Billing Charge | \$0,0000 |
| | Change and the 2 ming change | φοισσοσο |
| | Amount applicable to Revenue Decoupling Mechanism pursuant to General | |
| | Information Leaf No. 148.8 | \$0.08400 |
| | | |
| | Amount applicable to annual reconciliation of Purchase of Receivables pursuant | |
| | to General Information Leaf No. 267.1 | \$0.00810 |
| | | |
| | Amount applicable to Temporary State Assessment pursuant to General | |
| | Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014 | \$0.16880 |
| | Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information | |
| | Leaf No. 148.12 applicable February 1, 2012 through February 29, 2012. | (\$0.04510) |
| | Loan 110. 140.12 applicable Teordary 1, 2012 unough rebluary 25, 2012. | (\$0.04310) |
| Total Surcha | arges and Credits | \$0.44109 |
| Minimum A | \$0.10000 | |
| | | |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective February 1, 2012

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

 $\underline{\underline{Rate}} \hspace{1cm} \textbf{The default S.C. 13M transportation rates shall be the maximum allowable prices.}$

Date: January 27, 2012

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u>
(Name of Officer, Title, Address)