

PSC NO: 12 GAS
THE BROOKLYN UNION GAS COMPANY
INITIAL EFFECTIVE DATE: 12/01/11

STATEMENT TYPE: SCA
STATEMENT NO: 29
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STATEMENT OF SELLER CHARGES AND ADJUSTMENTS
Applicable to Customers Under Service Classification No. 19
For the Period November 01, 2011 - November 30, 2011

Swing Service Demand Charge

- A. Monthly Balanced Core Transportation
Applicable to Sellers Serving Monthly Balanced
SC 17 Customers

Load Factor	\$ / dth
0-50%	1.04
51-100%	0.41

- B. Monthly Balanced Non Core Transportation
Applicable to Sellers Serving Monthly Balanced
SC 18 Customers
(Excludes power generation)

Load Factor	\$ / dth
0-50%	0.31
51-100%	0.11

Daily Balancing Service Demand Charge

- A. Daily Balanced Non Core Transportation
Applicable to Sellers Serving Daily Balanced
SC 18 Customers
(Excludes power generation)

Tolerance Band	\$ / dth
+ / - 5%	0.04

Unitized Fixed Cost Credits Applicable to Sellers Serving SC 17 Customers
(After 2.34% Losses)

\$/dth
(\$0.14)

Daily Cash Out Prices

Transco Zone 6 NY midpoint price published in Platt's Gas Daily Price Guide, Daily Price Survey
for the date of flow reflected as a per dekatherm price.

Issued by Alan P. Foster, Senior Vice President and Controller, Brooklyn, NY

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Daily Cash Out Penalties: **\$ / dth**

City Gate Balancing Penalty Charge \$10.00

Operational Flow Order (OFO) Penalty Charge \$25.00

Monthly Cash Out Price

Transco Zone 6 NY Index published at the start of each month in Platt's Gas Daily Price Guide,
Market Center Spot Gas Prices for the Northeast reflected as a per dekatherm price.

Mandatory Capacity Program: **\$ / dth**

Weighted Average Cost Of Capacity (WACOC) \$0.8045

Tier 2 - Bundled Winter Sales Price \$4.4932

Tier 3 - Virtual Storage Price \$0.0000

Applicable to Sellers Participating in the POR Program: **\$ / dth**

Commodity Related Credit and Collection Expenses \$0.0988

Commodity Related Credit and Collection Expenses Annual Imbalance \$0.0271
Surcharge / Refund (March 1, 2011 Through December 31, 2011)

Unaccounted For Gas (UFG) **2.34%**

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