

PSC NO: 8 GAS
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 1/1/2012

STATEMENT TYPE: DAC
STATEMENT NO: 118

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STATEMENT OF DELIVERY ADJUSTMENT CHARGE
(Issued Under Authority of 16 NYCRR Sec. 270.55)
Effective With Usage On and After January 1, 2012
Applicable to Billings Under Service Classification Nos. 1, 2, 2A and 2B
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

	<u>¢ per Ccf</u>
APPLICABLE SERVICE TERRITORY	All Territory
TAKE OR PAY RECOVERY	
Amount applicable during the period July 1, 2011 through June 30, 2012 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas.	(0.0010)
R & D FUNDING MECHANISM	
Amount applicable during the period January 1, 2011 through December 31, 2011 for R & D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	0.0640
TRANSITION COST SURCHARGE	
Intermediate Transition Cost Surcharge pursuant to General Information Leaf No. 148.2 applicable during the period January 1, 2012 through January 31, 2012.	0.2200
Upstream Transition Cost Surcharge pursuant to General Information Leaf No. 148.1 applicable during the period January 1, 2012 through January 31, 2012.	0.0000
RESERVE CAPACITY COST ADJUSTMENT	
Amount applicable to changes in reserve capacity costs as calculated in the attached Reserve Capacity Cost Adjustment Statement.	0.1927
LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE	
Amount applicable to loss revenue associated with the Merchant Function Charge and the Billing Charge.	0.0000
CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM	
Amount applicable to Conservation Incentive Program costs pursuant to General Information Leaf No. 148.9 and "CIPs" Statement.	1.6598
STORAGE INVENTORY CARRYING COST	
Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Leaf No. 148.8.	(0.0753)
Reconciliation for TME 12/31/10 applicable during the period March 1, 2011 through February 29, 2012	0.0530
REVENUE DECOUPLING MECHANISM	
Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8.	0.8400
PURCHASE OF RECEIVABLES	
Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1.	0.0820
90/10 SYMMETRICAL SHARING MECHANISM	
Amount applicable to 90/10 Symmetrical Sharing Mechanism pursuant to General Information Leaf Nos. 83 & 84. Applicable during the period April 1, 2011 to March 31, 2012	0.1370
TEMPORARY STATE ASSESSMENT CHARGE	
Amount applicable to Temporary State Assessment pursuant to Public Service Law 18-a(6) Per General Leaf No 148.11, applicable April 1, 2009 through March 31, 2014.	1.7316
TGP/PCB CLEAN-UP REFUND	
Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information Leaf No. 148.12 applicable January 1, 2012 through January 31, 2012.	(0.4480)
TOTAL DELIVERY COST ADJUSTMENT	
Commencing with the gas used on and after January 1, 2012 and thereafter until changed, the delivery cost adjustment will be.	4.4558
Date: December 29, 2011	

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221
(Name of Officer, Title, Address)

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STATEMENT OF DELIVERY ADJUSTMENT CHARGE
(Issued Under Authority of 16 NYCRR Sec. 270.55)Effective With Usage On and After January 1, 2012
Applicable to Billings Under Service Classification Nos. 3, 5, 7, 8 and 9
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

APPLICABLE SERVICE TERRITORY	<u>¢ per Ccf</u> All Territory
TAKE OR PAY RECOVERY	
Amount applicable during the period July 1, 2011 through June 30, 2012 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas.	(0.0010)
R & D FUNDING MECHANISM	
Amount applicable during the period January 1, 2011 through December 31, 2011 for R & D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	0.0640
TRANSITION COST SURCHARGE	
Intermediate Transition Cost Surcharge pursuant to General Information Leaf No. 148.2 applicable during the period January 1, 2012 through January 31, 2012.	0.2200
Upstream Transition Cost Surcharge pursuant to General Information Leaf No. 148.1 applicable during the period January 1, 2012 through January 31, 2012.	0.0000
RESERVE CAPACITY COST ADJUSTMENT	
Amount applicable to changes in reserve capacity costs as calculated in the attached Reserve Capacity Cost Adjustment Statement.	0.1927
LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE	
Amount applicable to loss revenue associated with the Merchant Function Charge and the Billing Charge.	0.0000
CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM	
Amount applicable to Conservation Incentive Program costs pursuant to General Information Leaf No. 148.9 and "CIPs" Statement.	1.6598
STORAGE INVENTORY CARRYING COST	
Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Leaf No. 148.8.	(0.0753)
Reconciliation for TME 12/31/10 applicable during the period March 1, 2011 through February 29, 2012	0.0530
REVENUE DECOUPLING MECHANISM	
Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8.	0.8400
PURCHASE OF RECEIVABLES	
Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1	0.0810
90/10 SYMMETRICAL SHARING MECHANISM	
Amount applicable to 90/10 Symmetrical Sharing Mechanism pursuant to General Information Leaf Nos. 83 & 84. Applicable during the period April 1, 2011 to March 31, 2012	0.1370
TEMPORARY STATE ASSESSMENT CHARGE	
Amount applicable to Temporary State Assessment pursuant to Public Service Law 18-a(6) Per General Leaf No 148.11, applicable April 1, 2009 through March 31, 2014.	1.6880
TGP/PCB CLEAN-UP REFUND	
Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information Leaf No. 148.12 applicable January 1, 2012 through January 31, 2012.	(0.4480)
TOTAL DELIVERY COST ADJUSTMENT	
Commencing with the gas used on and after January 1, 2012 and thereafter until changed, the delivery cost adjustment will be.	4.4112

Date: December 29, 2011

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221
(Name of Officer, Title, Address)