Received: 11/28/2011 Status: CANCELLED Effective Date: 01/01/2012

PSC NO. 5 - Gas Corning Natural Gas Corporation Effective January 1, 2012 Statement Type: DRA Statement No. 8

## Corning Natural Gas Corporation 2011 DRA Reconciliation

Amount Left to be Surcharged from 2010					(14,080.30)	1		
Time and East to 50 caronal god nom 2010					(11,000.50)	1		
Allocation for Corning, Bath & Hammondsport						1		
Based on Projected 2012 Volumes (excluding Contract Customers)	Volumes		%					
Corning	3,366,097		85.15%		(11,989.91)	-		
Bath	464,825		11.76%		(1,655.69)			
Hammondsport	122,041		3.09%		(434.71)			
Total	3,952,963		100.00%		(14,080.30)			
			Total	н	Port Portion			
Hammondsport Transportation Charges		\$	102,128.40			Oct '09 Throu	gh Sent '10	
DRA Carrying Costs on Storage		\$	14,358.20			Oct '09 Throu		
Tennessee Gas Pipeline Additional Refund 11/1/10		\$	(23,016.48)		(710.59)		Bii Sept 10	
Local Production		\$	(11,437.76)		,	Oct '09 Throu	ah Sant '10 S	00% over 250V
Second Stage Increase Case# 08-G-1137		\$	163,996.00		5,063.10	000 05 111100	Bii Sept 10 t	00/0 0VC1 230K
Net DRA		Ψ	100,000.00	\$	106,571.07	-	Jan-11	Feb- Oct 201
Net DRA				Ф	106,571.07		0.8272	0.8796
Amount Refunded (Surcharged) to Customers							Sales	0.8790
January '11	_				(21,042.91)		25,439	
February-11					(18,219.45)		20,713	
March-11					(15,339.90)		17,440	
April-11					(10,225.95)		11,626	
May-11					(2,780.79)		3,161	
June-11					(2,335.09)		2,655	
July-11					(1,762.68)		2,004	
August-11 September-11					(1,716.59) (2,205.91)		1,952 2,508	
October-11					(4,806.47)		5,464	
November-11								
December-11						PROJECTED	12,168 20,972	
Net Refunded (Surcharged) to Customers in 2011	_				(109,585.68)	PROJECTED	20,972	
Net Kerunded (Surcharged) to Customers in 2011					(109,565.06)			
						-		
Amount Left to be Surcharged from 2011				\$	(3,449.32)	-		
		Total H' Port Portion						
Hammondsport Transportation Charges		\$	96,629.15	\$	96,629.15	Oct '10 Throu	gh Sept '11	
DRA Carrying Costs on Storage		\$	13,190.00	\$		Oct '10 Throu		
Tennessee Gas Pipeline Additional Refund		\$	(167,301.03)	\$		MOVE TO DRA FROM ACCT# 1253.04		
Second Stage Increase		\$	64,345.77	\$	1,986.57	Sept '10 Thro	igh Aug '11	
Local Production		\$	(79,795.88)	\$		Oct '10 Throu		
Net DRA				\$	91,394.24	•		
Desirated MCF Fello Values as Insurant As Described 2012					422.044			
Projected MCF Sales Volumes January to December 2012					122,041	_		
DRA to be Effective January 1, 2012 Per MCF Surcharge (Refund)			•	\$	0.7206	1		

Issue By: Firouzeh Sarhangi, CFO Corning, N.Y. 14830

Issue Date: November 28, 2011