STATEMENT TYPE: GTR

STATEMENT NO: 168

Transportation Service Classification No. 13M

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE: 12/1/2011

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# GAS TRANSPORTATION STATEMENT

### Effective With Usage During Billing Period Commencing December 1, 2011 Applicable to Billings Under Service Classification No. 13M NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Tariff Class Minimum Charge Billing Charge Base Rate per Mcf	TC-1.1 \$322.45 \$1.07	TC-2.0 \$715.88	TC-3.0 \$1,729.43	TC-4.0	TC-4.1
Billing Charge		\$715.88	\$1 729 43	#0.00 <b>7</b> .00	
	\$1.07		$\psi_{1,72}$ , $\tau_{2,73}$	\$3,827.22	\$3,827.28
Base Rate per Mcf		\$1.07	\$1.07	\$1.07	\$1.07
	\$1.43918	\$1.10320	\$0.79578	\$0.31775	\$0.55173
Plus: Reserve Capacity Cost Charge in Case 07-G-0141	\$0.01934	\$0.01934	\$0.01934	\$0.01346	\$0.01934
Plus: SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Plus: Storage Inventory Carrying Cost in Case 07-G-0141	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)
Storage Carrying Cost reconciliation TME 12/10	\$0.00530	\$0.00530	\$0.00530	\$0.00530	\$0.00530
Plus: Amount applicable during the period January 1, 2011 throug December 31, 2011 for R&D Funding Mechanism	gh				
pursuant to Commission Order in Case 04-G-1047	\$0.00480	\$0.00480	\$0.00480	\$0.00480	\$0.00480
Amount applicable during the period July 1, 2011 through June 30, 2012 for Take or Pay Reconciliation pursuant to					
General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00010)	(\$0.00010)	(\$0.00010)	(\$0.00010)	(\$0.00010)
Amount applicable during the period April 1, 2011 through March 31, 2012 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 8	14				
of P.S.C. No. 8 - Gas.	\$0.01370	\$0.01370	\$0.01370	\$0.01370	\$0.01370
Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas.	\$0.00810	\$0.00810	\$0.00810	\$0.00810	\$0.00810
207.1 01 P.S.C. NO. 8 - Gas.	\$0.00810	\$0.00810	\$0.00810	\$0.00810	\$0.00810
Amount applicable during the period December 1, 2011 thro December 31, 2011 for Inter .Transition Cost Surcharge pur General Leaf No. 148.2 of P.S.C. No. 8 - Gas		\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable during the period December 1, 2011 thro December 31, 2011 for Upstream Transition Cost Surcharge General Leaf No. 148.1 of P.S.C. No. 8 - Gas		\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, through March 31, 2014.		\$0.15437	\$0.10748	\$0.16657	\$0.14685
Amount applicable to Conservation Incentive Programs purs to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.		\$0.17537	\$0.17537	\$0.06340	\$0.17537
Amount applicable to the TGP/PCB Clean-up refunds pursu General Information Leaf No. 148.12, applicable December	1, 2011	(20.04402)		(*******	
through December 31, 2011	(\$0.04480)	(\$0.04480)	(\$0.04480)	(\$0.04480)	(\$0.04480)
Total Base Rate, per Mcf	\$1.79987	\$1.43175	\$1.07744	\$0.54065	\$0.87276
Minimum Allowable Rate	\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective December 1, 2011

 TC-1.0 through TC-4.1 - Default Rate Qualifications
 Transportation service customers requesting S.C. 13M transportation service for the month.

 Rate
 The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: November 28, 2011

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address) Page 2 of 4

# GAS TRANSPORTATION STATEMENT

### Effective With Usage During Billing Period Commencing December 1, 2011 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

Transportation Service Classification No. 13D

<ol> <li>Sumn</li> </ol>	nary of Maxi	num and Mini	mum Allowa	ble Prices
·				

		Transportation Service Classification No. 13D					
Tariff Class		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1	
Minimum Cha	rge	\$322.45	\$715.88	\$1,729.43	\$3,827.22	\$3,827.28	
Billing Charge	,	\$1.07	\$1.07	\$1.07	\$1.07	\$1.07	
Base Rate per	Mcf	\$1.26479	\$0.92881	\$0.62139	\$0.28967	\$0.37734	
Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.00185	\$0.00185	\$0.00185	\$0.00334	\$0.00185	
	SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
Plus:	Amount applicable during the period January 1, 2011 through December 31, 2011 for R&D Funding Mechanism						
i	pursuant to Commission Order in Case 04-G-1047	\$0.00480	\$0.00480	\$0.00480	\$0.00480	\$0.00480	
	Amount applicable during the period July 1, 2011 through June 30, 2012 for Take or Pay Reconciliation pursuant to						
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00010)	(\$0.00010)	(\$0.00010)	(\$0.00010)	(\$0.00010)	
	Amount applicable during the period April 1, 2011 through March 31, 2012 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84						
	of P.S.C. No. 8 - Gas.	\$0.01370	\$0.01370	\$0.01370	\$0.01370	\$0.01370	
	Amount applicable during the period December 1, 2011 through December 31, 2011 for Inter .Transition Cost Surcharge pursuant to	)					
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.02230	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
:	Amount applicable during the period December 1, 2011 through December 31, 2011 for Upstream Transition Cost Surcharge pursua General Leaf No. 148.1 of P.S.C. No. 8 - Gas	ant to \$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
	Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014.	\$0.16421	\$0.15437	\$0.10748	\$0.16657	\$0.14685	
	Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.	\$0.17537	\$0.17537	\$0.17537	\$0.06340	\$0.17537	
	Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information Leaf No. 148.12, applicable December 1, 201	1					
	through December 31, 2011	(\$0.04480)	(\$0.04480)	(\$0.04480)	(\$0.04480)	(\$0.04480)	
Total Base Rat	te, per Mcf	\$1.60212	\$1.23400	\$0.87969	\$0.49658	\$0.67501	
Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000	

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective December 1, 2011

 <u>TC-1.0 through TC-4.1 - Default Rate Qualifications</u>
 Transportation service customers requesting S.C. 13D transportation service for the month.

 <u>Rate</u>
 The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: November 28, 2011

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#### GAS TRANSPORTATION STATEMENT

#### Effective With Usage During Billing Period Commencing December 1, 2011 Applicable to Billings Under Tariff Class -- SC-1 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) <u>Summary (</u> Minimum Ch Billing Charg SIT Bill Crec Base Rate pe	ge lit	<u>SC 1 Delivery Service</u> \$15.54 \$1.07 \$0.00 \$3.72554 \$1.00813
Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.01934
	Amount applicable during the period January 1, 2011 through December 31, 2011 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 Amount applicable during the period July 1, 2011 through	\$0.00480
	June 30, 2012 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00010)
	Amount applicable during the period April 1, 2011 through March 31, 2012 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.	\$0.01370
	Amount applicable during the period December 1, 2011 through December 31, 2011 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.02230
	Amount applicable during the period December 1, 2011 through December 31, 2011 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.	\$0.21525
	Amount applicable to Storage Inventory Carrrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8 - Gas Reconciliation for TME 12/10 applicable 3/1/11 - 2/29/12	(\$0.00753) \$0.00530
	Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000
	Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8	\$0.08400
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1	\$0.00820
	Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014	\$0.17316
	Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information Leaf No. 148.12 applicable December 1, 2011 through December 31, 2011.	(\$0.04480)
Total Surcharges and Credits Minimum Allowable Rate		\$0.49362 \$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective December 1, 2011

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: November 28, 2011

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#### GAS TRANSPORTATION STATEMENT

#### Effective With Usage During Billing Period Commencing December 1, 2011 Applicable to Billings Under Tariff Class -- SC-3 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

Minimum Cl Billing Char	ge	<u>SC 3 Delivery Service</u> \$17.86 \$1.07
SIT Bill Cree		\$0.00
Base Rate pe	rr Mcf Next 49 Mcf Next 950 Mcf Over 1000 Mcf	\$2.51345 \$1.94282 \$1.56935
Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.01934
	Amount applicable during the period January 1, 2011 through December 31, 2011 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047	\$0.00480
	Amount applicable during the period July 1, 2011 through June 30, 2012 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00010)
	Amount applicable during the period April 1, 2011 through March 31, 2012 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.	\$0.01370
	Amount applicable during the period December 1, 2011 through December 31, 2011 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.02230
	Amount applicable during the period December 1, 2011 through December 31, 2011 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.	\$0.21525
	Amount applicable to Storage Inventory Carrrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8 - Gas Reconciliation for TME 12/10 applicable 3/1/11 - 2/29/12	(\$0.00753) \$0.00530
	Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000
	Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8	\$0.08400
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1	\$0.00810
	Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014	\$0.16880
	Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information Leaf No. 148.12 applicable December 1, 2011 through December 31, 2011.	(\$0.04480)
Total Surcharges and Credits		\$0.48916
Minimum Allowable Rate		\$0.10000
II) Statemer	t of Billing Rates in Effect	

II) <u>Statement of Billing Rates in Effect</u>

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective December 1, 2011

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate Date: The default S.C. 13M transportation rates shall be the maximum allowable prices. November 28, 2011

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221

(Name of Officer, Title, Address)