

PSC NO. 87 Gas**NEW YORK STATE ELECTRIC & GAS CORPORATION**

Initial Effective Date: December 1, 2011

Issued in compliance with Order in Case No. 09-G-0716 dated September 21, 2010

Statement Type: IGSC

Statement No. 52

page 1 of 3

New York State Electric & Gas Corporation
Gas Supply Area 1
Combined, Elmira, Goshen, Champlain Rate Areas
Statement of Incremental Gas Supply Charge
Effective: December 1, 2011

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on November 28, 2011, using supplier rates forecasted to be in effect on December 1, 2011
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.277445
Load Factor Adjustment (LFA)	0.9841
Adjusted Firm Average Demand COG	\$0.273034
Firm Average Commodity COG	\$0.488708
Firm Average COG w/ LFA	\$0.761742
Incremental Gas Supply COG	\$0.952178
Factor of Adjustment (FA)	1.00181
	<hr/>
Total Average Incremental COG	\$0.953901
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	\$0.003845
Other Adjustments	\$0.000000
	<hr/>
Incremental GSC without MFC	<u>\$0.957746</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.013067

Dated: November 28, 2011

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 52
page 2 of 3New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton & Owego Rate Areas
Statement of Incremental Gas Supply Charge
Effective: December 1, 2011

Applicable to Service Classifications No. 2, 9 of PSC No. 87 Gas

Calculated on November 28, 2011, using supplier rates forecasted to be in effect on December 1, 2011
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.098870	\$0.098870
Load Factor Adjustment (LFA)	0.9855	0.9020
Adjusted Firm Average Demand COG	\$0.097436	\$0.089181
Firm Average Commodity COG	\$0.483460	\$0.483460
Firm Average COG w/ LFA	\$0.580896	\$0.572641
Incremental Gas Supply COG	\$0.726120	\$0.715801
Factor of Adjustment (FA)	1.00181	1.00181
Total Average Incremental COG	\$0.727434	\$0.717097
Supplier Refund Adjustment	\$0.000000	\$0.000000
Interim Reconciliation Adjustment	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	(\$0.014991)	(\$0.014991)
Other Adjustments	\$0.000000	\$0.000000
Incremental GSC without MFC	\$0.712443	\$0.702106
<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.012679	\$0.012679

Dated: November 28, 2011

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 52
page 3 of 3New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Incremental Gas Supply Charge
Effective: December 1, 2011

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on November 28, 2011, using supplier rates forecasted to be in effect on December 1, 2011
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.277445
Load Factor Adjustment (LFA)	0.9841
Adjusted Firm Average Demand COG	\$0.273034
Firm Average Commodity COG	\$0.488708
Firm Average COG w/ LFA	\$0.761742
Incremental Gas Supply COG	\$0.952178
Factor of Adjustment (FA)	1.00181
	<hr/>
Total Average Incremental COG	\$0.953901
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	(\$0.092523)
Other Adjustments	\$0.000000
	<hr/>
Incremental GSC without MFC	\$0.861378
	<hr/>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.013067

Dated: November 28, 2011

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York