Received: 11/28/2011 St

Status: CANCELLED Effective Date: 12/01/2011

PSC NO: 3-GAS

St. Lawrence Gas Company, Inc.

Initial Effective Date: December 1, 2011

 $\begin{array}{lll} \text{Statement Type:} & & \text{GAC} \\ \text{Statement No:} & & 91 \\ & & \text{Page 1 of 2} \end{array}$

DECEMBER 2011 GAS ADJUSTMENT CLAUSE STATEMENT SERVICE CLASSIFICATION NOS 1 AND 2

| | | 0 | | | Gas | Gas | | |
|--|---|-----------------|-----------|-----------------|----------|----------|----------|-----------|
| | | | | Interconnection | Transp. | Transp. | Gas | Load |
| | | | Total | Charge | TCPL | Nova | Supply | Balancing |
| Monthly Cost of | Gas | | | | | | | |
| Monthly cost of | gas per therm as defined | | | | | | | |
| on Leaf No 30 o | of PSC no 3-Gas determined 11/28/11 | | | | | | | |
| by applying the Monthly Cost of Gas which is | | Sales | 0.780190 | 0.021180 | 0.244180 | 0.000000 | 0.430800 | 0.084030 |
| or will be in effect on the effective date | | Trans | 0.349390 | 0.021180 | 0.244180 | | | 0.084030 |
| of the gas adjustment | | | | | | | | |
| Factor of Adjust | tment | | | | | | | |
| Sales | .78019 x .005 Factor of Adjustment | Sales | 0.003901 | | | | 0.003901 | |
| | | | | | | | | |
| | | | | | | | | |
| Resulting Purchased Gas Adjustment per therm: | | Sales | 0.784091 | 0.021180 | 0.244180 | 0.000000 | 0.434701 | 0.084030 |
| | | Trans | 0.349390 | 0.021180 | 0.244180 | | | 0.084030 |
| | | | | | | | | |
| Annual GAC St | urcharge / Refund | | | | | | | |
| Annual refund | l/surcharge adjustment for the period | Sales | 0.034142 | 0.000725 | 0.021887 | 0.002179 | 0.004708 | 0.004643 |
| 09/01/09 to 08/31/10 to be refunded/surcharged | | Trans | 0.027255 | 0.000725 | 0.021887 | | | 0.004643 |
| 01/01/11 - 12/ | /31/11 | | | | | | | |
| | | | | | | | | |
| | | Sales | 0.818233 | 0.021905 | 0.266067 | 0.002179 | 0.439409 | 0.088673 |
| | | Trans | 0.376645 | 0.021905 | 0.266067 | | | 0.088673 |
| Interruptible In | centive Credit | | | | | | | |
| - | tment of the period 01/01/2010 - 12/31/2010 | Sales and Trans | -0.006948 | -0.006948 | | | | |
| | 1 03/01/2011 - 02/28/2012 | | | | | | | |
| Total Effective | Purchased Cas Adjustment | Sales | 0.811285 | 0.014957 | 0.266067 | 0.002179 | 0.439409 | 0.088673 |
| Total Effective Purchased Gas Adjustment | | Trans | 0.811285 | 0.014957 | 0.266067 | 0.002179 | 0.439409 | 0.088673 |
| dollars per therm | | Talls | 0.309097 | 0.014937 | 0.200007 | 0.000000 | 0.000000 | 0.086073 |

| Summary of Gas Supply Costs per Dt | Sales |
|------------------------------------|---------|
| Weighted Average Commodity Cost | 4.30800 |
| Weighted Average Demand Cost | 3.49390 |
| Weighted Average Cost of Gas | 7.80190 |
| Adjustments | 0.31095 |
| Total Cost | 8.11285 |
| | per Dt |

Issued by: Sharon A. Gaines, Treasurer, St. Lawrence Gas, 33 Stearns St., Massena, NY 13662

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 Statement Type:
 GAC

 Statement No:
 91

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DECEMBER 2011 GAS ADJUSTMENT CLAUSE STATEMENT SERVICE CLASSIFICATION NO. 3

| (| 0 | | Gas Gas | | | | | |
|---|-------|----------|-------------------|--------------|----------|----------|-----------|--|
| | | | Interconnection | Transp. | Transp. | Gas | Load | |
| | | Total | Charge | TCPL | Nova | Supply | Balancing | |
| Monthly Cost of Gas | | | | | | | | |
| Monthly cost of gas per therm as defined | | | | | | | | |
| on Leaf No 30 of PSC no 3-Gas determined 11/28/11 | | | | | | | | |
| by applying the Monthly Cost of Gas which is | Sales | 0.696660 | 0.021180 | 0.244180 | 0.000000 | 0.430800 | 0.000500 | |
| or will be in effect on the effective date | Trans | 0.265860 | 0.021180 | 0.244180 | | | 0.000500 | |
| of the gas adjustment | | | | | | | | |
| Factor of Adjustment | | | | | | | | |
| Sales .6967 x .005 Factor of Adjustment | Sales | 0.003483 | | | | 0.003483 | | |
| , | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| Resulting Purchased Gas Adjustment per therm: | Sales | 0.700143 | 0.021180 | 0.244180 | 0.000000 | 0.434283 | 0.000500 | |
| | Trans | 0.265860 | 0.021180 | 0.244180 | | | 0.000500 | |
| | | | | | | | | |
| Annual GAC Surcharge / Refund | | | | | | | | |
| Annual surcharge adjustment for the period | Sales | 0.034142 | 0.000725 | 0.021887 | 0.002179 | 0.004708 | 0.004643 | |
| 09/01/09 to 08/31/10 to be refunded/surcharged | Trans | 0.027255 | 0.000725 | 0.021887 | | | 0.004643 | |
| 01/01/11 - 12/31/11 | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | Sales | 0.734285 | 0.021905 | 0.266067 | 0.002179 | 0.438991 | 0.005143 | |
| | Trans | 0.293115 | 0.021905 | 0.266067 | | | 0.005143 | |
| | | | | | | | | |
| | | | | | | | | |
| Total Effective Purchased Gas Adjustment | Sales | 0.734285 | 0.021905 | 0.266067 | 0.002179 | 0.438991 | 0.005143 | |
| Dollars per therm | Trans | 0.293115 | 0.021905 | 0.266067 | 0.000000 | 0.000000 | 0.005143 | |
| | | | | | | | | |
| Load Poloneing Demand Change | Sales | 0.4124 | per Mcf Load Bala | noine Domond | | | | |
| Load Balancing Demand Charge | Trans | | per Mcf Load Bala | | | | | |
| | Tans | 7.4124 | per Mer Load Bara | neing Demand | | | | |
| Summary of Gas Supply Costs per Dt | | Sales | 1 | | | | | |
| Weighted Average Commodity Cost | | 4.308000 | | | | | | |
| Weighted Average Demand Cost | | 2.658600 | | | | | | |
| Weighted Average Cost of Gas | | 6.966600 | 1 | | | | | |
| | | | | | | | | |
| Adjustments | | 0.376250 | 1 | | | | | |
| | | | | | | | | |
| Total Cost | | 7.342850 | | | | | | |
| | | per Dt | J | | | | | |