

PSC NO: 1 GAS
KEYSPAN GAS EAST CORPORATION
INITIAL EFFECTIVE DATE: 01/01/12

STATEMENT TYPE: SCA
STATEMENT NO: 30
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STATEMENT OF SELLER CHARGES AND ADJUSTMENTS
Applicable to Customers Under Service Classification No. 8
For the Period December 01, 2011 - December 31, 2011

Swing Service Demand Charge

- A. Monthly Balanced Core Transportation
Applicable to Sellers Serving Monthly Balanced SC 5
Customers

Load Factor	\$ / dth
0-50%	0.85
51-100%	0.42

- B. Monthly Balanced Non Core Transportation
Applicable to Sellers Serving SC 7 and SC 13 Customers
(Excludes power generation)

Load Factor	\$ / dth
0-50%	0.24
51-100%	0.09

Daily Balancing Service Demand Charge

- A. Daily Balanced Non Core Transportation
Applicable to Sellers Serving Daily Balanced SC 7
and SC 13 Customers
(Excludes power generation)

Tolerance Band	\$ / dth
+ / - 5%	0.04

Unitized Fixed Cost Credits Applicable to Sellers Serving SC 5 Customers
(After 2.73% Losses)

\$ / dth

\$ (0.2716)

Daily Cash Out Prices

Transco Zone 6 NY midpoint price published in Platt's Gas Daily Price Guide, Daily Price Survey
for the date of flow reflected as a per dekatherm price.

Issued by: William J. Akley, President, Hicksville, NY

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Daily Cash Out Penalties: **\$ / dth**

City Gate Balancing Penalty Charge \$10.00

Operational Flow Order (OFO) Penalty Charge \$25.00

Monthly Cash Out Price

Transco Zone 6 NY Index published at the start of each month in Platt's Gas Daily Price Guide,
Market Center Spot Gas Prices for the Northeast reflected as a per dekatherm price.

Mandatory Capacity Program: **\$ / dth**

Weighted Average Cost Of Capacity (WACOC) \$0.8307

Tier 2 - Bundled Winter Sales Price \$4.4051

Tier 3 - Virtual Storage Price \$5.5074

Applicable to Sellers Participating in the POR Program:

Commodity Related Credit and Collection Expenses \$0.0344

Commodity Related Credit and Collection Expenses Annual Imbalance \$0.0035
Surcharge / Refund (March 1, 2011 Through December 31, 2011)

Unaccounted For Gas (UFG) **2.73%**

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