Received: 09/28/2011 Star

Status: CANCELLED Effective Date: 10/01/2011

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE: 10/1/2011 STATEMENT TYPE: GTR STATEMENT NO: 166

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing October 1, 2011 Applicable to Billings Under Service Classification No. 13M NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

| | | Transportation Service Classification No. 13M | | | | |
|--------------------------|--|---|-------------|-------------|-------------|-------------|
| Tariff Class | | TC-1.1 | TC-2.0 | TC-3.0 | TC-4.0 | TC-4.1 |
| Minimum Charge | | \$322.45 | \$715.88 | \$1,729.43 | \$3,827.22 | \$3,827.28 |
| Billing Charge | | \$1.07 | \$1.07 | \$1.07 | \$1.07 | \$1.07 |
| Base Rate pe | er Mcf | \$1.43918 | \$1.10320 | \$0.79578 | \$0.31775 | \$0.55173 |
| | | | | | | |
| Plus: | Reserve Capacity Cost Charge in Case 07-G-0141 | \$0.02830 | \$0.02830 | \$0.02830 | \$0.01553 | \$0.02830 |
| Plus: | SIT Credit | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| Plus: | Storage Inventory Carrying Cost in Case 07-G-0141 | (\$0.00753) | (\$0.00753) | (\$0.00753) | (\$0.00753) | (\$0.00753) |
| | Storage Carrying Cost reconciliation TME 12/10 | \$0.00530 | \$0.00530 | \$0.00530 | \$0.00530 | \$0.00530 |
| Plus: | Amount applicable during the period January 1, 2011 through | | | | | |
| | December 31, 2011 for R&D Funding Mechanism | | | | | |
| | pursuant to Commission Order in Case 04-G-1047 | \$0.00480 | \$0.00480 | \$0.00480 | \$0.00480 | \$0.00480 |
| | | | | | | |
| | Amount applicable during the period July 1, 2011 through | | | | | |
| | June 30, 2012 for Take or Pay Reconciliation pursuant to | | | | | |
| | General Information Leaf No. 144 of P.S.C. No. 8 - Gas | (\$0.00010) | (\$0.00010) | (\$0.00010) | (\$0.00010) | (\$0.00010) |
| | Contract Information Leaf 110.111 of 1.15.0.110.0 | (\$0.00010) | (\$0.00010) | (\$0.00010) | (\$0.00010) | (40.00010) |
| | Amount applicable during the period April 1, 2011 through | | | | | |
| | March 31, 2012 for Boiler Fuel Sales and Transportation | | | | | |
| | Service Benefits on General Information Leaf Nos. 83 and 84 | | | | | |
| | of P.S.C. No. 8 - Gas. | \$0.01370 | \$0.01370 | \$0.01370 | \$0.01370 | \$0.01370 |
| | 011.5.C. 110. 6 - Gas. | \$0.01370 | \$0.01370 | \$0.01370 | \$0.01570 | \$0.01370 |
| | Amount applicable to annual reconciliation of Purchase of | | | | | |
| | Receivables pursuant to General Information Leaf No. | | | | | |
| | 267.1 of P.S.C. No. 8 - Gas. | \$0.00810 | \$0.00810 | \$0.00810 | \$0.00810 | \$0.00810 |
| | 207.1 of F.S.C. No. 8 - Gas. | \$0.00810 | \$0.00810 | \$0.00810 | \$0.00810 | \$0.00810 |
| | Amount applicable during the paried October 1, 2011 through | | | | | |
| | Amount applicable during the period October 1, 2011 through | | | | | |
| | October 31, 2011 for Inter .Transition Cost Surcharge pursuant to | 60.01520 | 60,00000 | \$0.00000 | ¢0.00000 | \$0.00000 |
| | General Leaf No. 148.2 of P.S.C. No. 8 - Gas | \$0.01520 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| | A | | | | | |
| | Amount applicable during the period October 1, 2011 through | | | | | |
| | October 31, 2011 for Upstream Transition Cost Surcharge pursuan | | 60,00000 | 60,00000 | ¢0.00000 | 60,00000 |
| | General Leaf No. 148.1 of P.S.C. No. 8 - Gas | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| | A 1: -1: -1: -1: -1: -1: -1: -1: -1: -1: | | | | | |
| | Amount applicable to Temporary State Assessment pursuant | | | | | |
| | to General Information Leaf No. 148.11, applicable April 1, 2009 | eo 16401 | 60 15 127 | 60 107 10 | ¢0.16657 | 60.14605 |
| | through March 31, 2014. | \$0.16421 | \$0.15437 | \$0.10748 | \$0.16657 | \$0.14685 |
| | | | | | | |
| | Amount applicable to Conservation Incentive Programs pursuant | | | | | |
| | to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas | #0.4 5505 | 00 15505 | 00 15505 | ****** | 00.45505 |
| | and "CIPs" Statement. | \$0.17537 | \$0.17537 | \$0.17537 | \$0.06340 | \$0.17537 |
| | the state of manager of the state of the sta | | | | | |
| | Amount applicable to the TGP/PCB Clean-up refunds pursuant to | | | | | |
| | General Information Leaf No. 148.12, applicable October 1, 2011 | | | | | |
| | through October 31, 2011 | (\$0.03880) | (\$0.03880) | (\$0.03880) | (\$0.03880) | (\$0.03880) |
| m | | 01.00 | 01.1155 | 01.000/- | 00.54052 | 00.0055 |
| Total Base Rate, per Mcf | | \$1.80773 | \$1.44671 | \$1.09240 | \$0.54872 | \$0.88772 |
| Minimum Allowable Rate | | \$0.10000 | \$0.10000 | \$0.10000 | \$0.10000 | \$0.10000 |
| | - | | | | | |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective October 1, 2011

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: September 28, 2011

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u>
(Name of Officer, Title, Address)

Received: 09/28/2011 Stat

Status: CANCELLED Effective Date: 10/01/2011

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing October 1, 2011 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

| I) <u>Summary</u> | of Maximum and Minimum Allowable Prices | | | | | |
|--------------------------|---|-------------|----------------|-----------------|------------------|-------------|
| | | | Transportation | n Service Class | ification No. 13 | D |
| Tariff Class | | TC-1.1 | TC-2.0 | TC-3.0 | TC-4.0 | TC-4.1 |
| Minimum C | harge | \$322.45 | \$715.88 | \$1,729.43 | \$3,827.22 | \$3,827.28 |
| Billing Charge | | \$1.07 | \$1.07 | \$1.07 | \$1.07 | \$1.07 |
| Base Rate p | | \$1.26479 | \$0.92881 | \$0.62139 | \$0.28967 | \$0,37734 |
| | | , | | | , | , |
| Plus: | Reserve Capacity Cost Charge in Case 07-G-0141 | \$0.00271 | \$0.00271 | \$0.00271 | \$0.00386 | \$0.00271 |
| Plus: | SIT Credit | \$0.00271 | \$0.00000 | \$0.00271 | \$0.00000 | \$0.00000 |
| Plus: | Amount applicable during the period January 1, 2011 through | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| rius. | | | | | | |
| | December 31, 2011 for R&D Funding Mechanism | #0.00.400 | #0 00 t00 | #0 00 to0 | #0.00.100 | 00.00400 |
| | pursuant to Commission Order in Case 04-G-1047 | \$0.00480 | \$0.00480 | \$0.00480 | \$0.00480 | \$0.00480 |
| | | | | | | |
| | Amount applicable during the period July 1, 2011 through | | | | | |
| | June 30, 2012 for Take or Pay Reconciliation pursuant to | | | | | |
| | General Information Leaf No. 144 of P.S.C. No. 8 - Gas | (\$0.00010) | (\$0.00010) | (\$0.00010) | (\$0.00010) | (\$0.00010) |
| | | | | | | |
| | Amount applicable during the period April 1, 2011 through | | | | | |
| | March 31, 2012 for Boiler Fuel Sales and Transportation | | | | | |
| | Service Benefits on General Information Leaf Nos. 83 and 84 | | | | | |
| | of P.S.C. No. 8 - Gas. | \$0.01370 | \$0.01370 | \$0.01370 | \$0.01370 | \$0.01370 |
| | 01 F.S.C. NO. 8 - Gas. | \$0.01370 | \$0.01370 | \$0.01370 | \$0.01370 | \$0.01370 |
| | A | | | | | |
| | Amount applicable during the period October 1, 2011 through | | | | | |
| | October 31, 2011 for Inter .Transition Cost Surcharge pursuant to | | | | | |
| | General Leaf No. 148.2 of P.S.C. No. 8 - Gas | \$0.01520 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| | | | | | | |
| | Amount applicable during the period October 1, 2011 through | | | | | |
| | October 31, 2011 for Upstream Transition Cost Surcharge pursuant | to | | | | |
| | General Leaf No. 148.1 of P.S.C. No. 8 - Gas | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| | | | | | | |
| | Amount applicable to Temporary State Assessment pursuant | | | | | |
| | to General Information Leaf No. 148.11, applicable April 1, 2009 | | | | | |
| | through March 31, 2014. | \$0.16421 | \$0.15437 | \$0.10748 | \$0.16657 | \$0.14685 |
| | unough Mater 51, 2014. | φ0.10-121 | ψ0.15-57 | φ0.10740 | ψ0.10057 | ψ0.14005 |
| | Assessed and limbte to Communities Institute December 1 | | | | | |
| | Amount applicable to Conservation Incentive Programs pursuant | | | | | |
| | to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas | | | | | |
| | and "CIPs" Statement. | \$0.17537 | \$0.17537 | \$0.17537 | \$0.06340 | \$0.17537 |
| | | | | | | |
| | Amount applicable to the TGP/PCB Clean-up refunds pursuant to | | | | | |
| | General Information Leaf No. 148.12, applicable October 1, 2011 | | | | | |
| | through October 31, 2011 | (\$0.03880) | (\$0.03880) | (\$0.03880) | (\$0.03880) | (\$0.03880) |
| | | | | | | |
| Total Base Rate, per Mcf | | \$1.60188 | \$1.24086 | \$0.88655 | \$0.50310 | \$0.68187 |
| Minimum Allowable Rate | | \$0.10000 | \$0,10000 | \$0,10000 | \$0.10000 | \$0,10000 |
| | anovable rate | ψ0.10000 | ψ0.10000 | ψ0.10000 | ψ0.10000 | ψ0.10000 |
| | | | | | | |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective October 1, 2011

 $\frac{TC-1.0\ through\ TC-4.1\ -\ Default\ Rate\ Qualifications}{Rate}\ Transportation\ service\ customers\ requesting\ S.C.\ 13D\ transportation\ service\ for\ the\ month.}{The\ default\ S.C.\ 13D\ transportation\ rates\ shall\ be\ the\ maximum\ allowable\ prices.}$

Date: September 28, 2011

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)

Received: 09/28/2011 Stat

Status: CANCELLED Effective Date: 10/01/2011

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing October 1, 2011

Applicable to Billings Under Tariff Class -- SC-1

For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS

| I) <u>Summary</u> Minimum C Billing Char SIT Bill Cre Base Rate p | <u>SC 1 Delivery Service</u> \$15.54 \$1.07 \$0.00 | |
|---|--|--------------------------|
| | Next 4.6 Mcf Over 5.0 Mcf | \$3.72554 \$1.00813 |
| Plus: | Reserve Capacity Cost Adjustment in Case 07-G-0141 | \$0.02830 |
| | Amount applicable during the period January 1, 2011 through December 31, 2011 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 | \$0.00480 |
| | Amount applicable during the period July 1, 2011 through June 30, 2012 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas | (\$0.00010) |
| | Amount applicable during the period April 1, 2011 through March 31, 2012 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. | \$0.01370 |
| | Amount applicable during the period October 1, 2011 through October 31, 2011 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas | \$0.01520 |
| | Amount applicable during the period October 1, 2011 through October 31, 2011 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas | \$0.00000 |
| | Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. | \$0.21525 |
| | Amount applicable to Storage Inventory Carrrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8 - Gas Reconciliation for TME 12/10 applicable 3/1/11 - 2/29/12 | (\$0.00753) \$0.00530 |
| | Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge | \$0.00000 |
| | Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8 | \$0.08400 |
| | Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1 | \$0.00820 |
| | Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014 | \$0.17316 |
| | Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information Leaf No. 148.12 applicable October 1, 2011 through October 31, 2011. | (\$0.03880) |
| | arges and Credits Ilowable Rate | \$0.50148 \$0.10000 |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective October 1, 2011

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: September 28, 2011

Issued by <u>A.M. Cellino</u>, <u>President</u>, 6363 <u>Main Street</u>, <u>Williamsville</u>, <u>NY 14221</u> (Name of Officer, Title, Address)

Received: 09/28/2011

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Status: CANCELLED Effective Date: 10/01/2011

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing October 1, 2011

Applicable to Billings Under Tariff Class -- SC-3

For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS

| I) <u>Summar</u> Minimum | y of Maximum and Minimum Allowable Prices | SC 3 Delivery Service \$17.86 |
|-----------------------------------|---|----------------------------------|
| | \$17.86 \$1.07 | |
| Billing Charge SIT Bill Credit | | \$0.00 |
| Base Rate | | φ0.00 |
| | Next 49 Mcf | \$2.51345 |
| | Next 950 Mcf | \$1.94282 |
| | Over 1000 Mcf | \$1.56935 |
| Plus: | Reserve Capacity Cost Adjustment in Case 07-G-0141 | \$0.02830 |
| | Amount applicable during the period January 1, 2011 through | |
| | December 31, 2011 for R&D Funding Mechanism | |
| | pursuant to Commission Order in Case 04-G-1047 | \$0.00480 |
| | Amount applicable during the period July 1, 2011 through | |
| | June 30, 2012 for Take or Pay Reconciliation pursuant to | |
| | General Information Leaf No. 144 of P.S.C. No. 8 - Gas | (\$0.00010) |
| | Amount applicable during the period April 1, 2011 through | |
| | March 31, 2012 for Boiler Fuel Sales and Transportation | |
| | Service Benefits on General Information Leaf Nos. 83 and 84 | |
| | of P.S.C. No. 8 - Gas. | \$0.01370 |
| | Amount applicable during the period October 1, 2011 through | |
| | October 31, 2011 for Inter. Transition Cost Surcharge pursuant to | |
| | General Leaf No. 148.2 of P.S.C. No. 8 - Gas | \$0.01520 |
| | Amount applicable during the period October 1, 2011 through | |
| | October 31, 2011 for Upstream Transition Cost Surcharge pursuant to | |
| | General Leaf No. 148.1 of P.S.C. No. 8 - Gas | \$0.00000 |
| | Amount applicable to Conservation Incentive Program Cost Recovery | |
| | Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. | |
| | No. 8 - Gas and "CIPs" Statement. | \$0.21525 |
| | Amount applicable to Storage Inventory Carrrying Costs pursuant to | |
| | General Information Leaf No. 148.8 of P.S.C. No 8 - Gas | (\$0.00753) |
| | Reconciliation for TME 12/10 applicable 3/1/11 - 2/29/12 | \$0.00530 |
| | Amount applicable to Lost Revenue associated with the Merchant Function | |
| | Charge and the Billing Charge | \$0.00000 |
| | Amount applicable to Revenue Decoupling Mechanism pursuant to General | |
| | Information Leaf No. 148.8 | \$0.08400 |
| | Amount applicable to annual reconciliation of Purchase of Receivables pursuant | |
| | to General Information Leaf No. 267.1 | \$0.00810 |
| | Amount applicable to Temporary State Assessment pursuant to General | |
| | Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014 | \$0.16880 |
| | Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information | |
| | Leaf No. 148.12 applicable October 1, 2011 through October 31, 2011. | (\$0.03880) |
| Total Surc | \$0.49702 | |
| N C | Allowable Rate | \$0.10000 |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective October 1, 2011

 $\underline{\text{TC-1.0 through TC-4.1}} - \underline{\text{Default Rate Qualifications}} \quad \text{Transportation service customers requesting S.C. 13M transportation service for the month.}$

 $\underline{\underline{Rate}} \hspace{1cm} \textbf{The default S.C. 13M transportation rates shall be the maximum allowable prices.}$

Date: September 28, 2011

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u>
(Name of Officer, Title, Address)