

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: October 1, 2011

Statement Type: IGSC
 Statement No. 50
 page 1 of 3

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined, Elmira, Goshen, Champlain Rate Areas
 Statement of Incremental Gas Supply Charge
 Effective: October 1, 2011

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on September 28, 2011, using supplier rates forecasted to be in effect on October 1, 2011
 (per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.298467
Load Factor Adjustment (LFA)	0.9841
Adjusted Firm Average Demand COG	\$0.293721
Firm Average Commodity COG	\$0.427510
Firm Average COG w/ LFA	\$0.721231
Incremental Gas Supply COG	\$0.793354
Factor of Adjustment (FA)	1.00181
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Total Average Incremental COG	\$0.794790
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	\$0.003845
Other Adjustments	\$0.000000
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Incremental GSC without MFC	<u>\$0.798635</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.017702

Dated: September 28, 2011

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 50
page 2 of 3New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton & Owego Rate Areas
Statement of Incremental Gas Supply Charge
Effective: October 1, 2011

Applicable to Service Classifications No. 2, 9 of PSC No. 87 Gas

Calculated on September 28, 2011, using supplier rates forecasted to be in effect on October 1, 2011
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.099840	\$0.099840
Load Factor Adjustment (LFA)	0.9855	0.9020
Adjusted Firm Average Demand COG	\$0.098392	\$0.090056
Firm Average Commodity COG	\$0.436720	\$0.436720
Firm Average COG w/ LFA	\$0.535112	\$0.526776
Incremental Gas Supply COG	\$0.588623	\$0.579454
Factor of Adjustment (FA)	1.00181	1.00181
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Total Average Incremental COG	\$0.589689	\$0.580502
Supplier Refund Adjustment	\$0.000000	\$0.000000
Interim Reconciliation Adjustment	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	(\$0.014991)	(\$0.014991)
Other Adjustments	\$0.000000	\$0.000000
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Incremental GSC without MFC	<u>\$0.574698</u>	<u>\$0.565511</u>
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<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.017304	\$0.017304

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Statement Type: IGSC
Statement No. 50
page 3 of 3New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Incremental Gas Supply Charge
Effective: October 1, 2011

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on September 28, 2011, using supplier rates forecasted to be in effect on October 1, 2011
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.298467
Load Factor Adjustment (LFA)	0.9841
Adjusted Firm Average Demand COG	\$0.293721
Firm Average Commodity COG	\$0.427510
Firm Average COG w/ LFA	\$0.721231
Incremental Gas Supply COG	\$0.793354
Factor of Adjustment (FA)	1.00181
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Total Average Incremental COG	\$0.794790
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	(\$0.092523)
Other Adjustments	\$0.000000
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Incremental GSC without MFC	<u>\$0.702267</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.017702

Dated: September 28, 2011

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