PSC NO: 3-GAS St. Lawrence Gas Company, Inc. Initial Effective Date: October 1, 2011 GAC 89 Page 1 of 2

## OCTOBER 2011 GAS ADJUSTMENT CLAUSE STATEMENT SERVICE CLASSIFICATION NOS 1 AND 2

	Gas as per therm as defined PSC no 3-Gas determined 09/28/11	0	Total	Interconnection Charge	Gas Transp. TCPL	Gas Transp. Nova	Gas Supply	Load Balancing
by applying the Monthly Cost of Gas which is or will be in effect on the effective date		Sales Trans	0.756880 0.349280	0.014930 0.014930	0.246520 0.246520	0.000000	0.407600	0.087830 0.087830
of the gas adjustment								
Factor of Adjustn	ient							
Sales	.75688 x .005 Factor of Adjustment	Sales	0.003784				0.003784	
Resulting Purcha	ased Gas Adjustment per therm:	Sales	0.760664	0.014930	0.246520	0.000000	0.411384	0.087830
		Trans	0.349280	0.014930	0.246520			0.087830
Annual GAC Sur	charge / Refund							
Annual refund/surcharge adjustment for the period		Sales	0.034142	0.000725	0.021887	0.002179	0.004708	0.004643
09/01/09 to 08/31/10 to be refunded/surcharged		Trans	0.027255	0.000725	0.021887			0.004643
01/01/11 - 12/3	1/11							
		Sales	0.794806	0.015655	0.268407	0.002179	0.416092	0.092473
		Trans	0.376535	0.015655	0.268407			0.092473
Interruptible Incentive Credit Annual adjustment of the period 01/01/2010 - 12/31/2010 to be refunded 03/01/2011 - 02/28/2012		Sales and Trans	-0.006948	-0.006948				
Total Effective Purchased Gas Adjustment		Sales	0.787858	0.008707	0.268407	0.002179	0.416092	0.092473
dollars per therm		Trans	0.369587	0.008707	0.268407	0.000000	0.000000	0.092473

Summary of Gas Supply Costs per Dt Sales	
Weighted Average Commodity Cost	4.07600
Weighted Average Demand Cost	3.49280
Weighted Average Cost of Gas	7.56880
Adjustments	0.30978
Total Cost	7.87858
	per Dt

Issued by: Sharon A. Gaines, Treasurer, St. Lawrence Gas, 33 Stearns St., Massena, NY 13662

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## Statement Type: Statement No:

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GAC

## OCTOBER 2011 GAS ADJUSTMENT CLAUSE STATEMENT SERVICE CLASSIFICATION NO. 3

		0	Total	Interconnection Charge	Gas Transp. TCPL	Gas Transp. Nova	Gas Supply	Load Balancing
	G <b>as</b> gas per therm as defined PSC no 3-Gas determined 09/28/11							
by applying the Monthly Cost of Gas which is		Sales	0.669570	0.014930	0.246520	0.000000	0.407600	0.000520
or will be in effect on the effective date		Trans	0.261970	0.014930	0.246520			0.000520
of the gas adjustn	nent							
Factor of Adjustn	nent							
Sales	.6696 x .005 Factor of Adjustment	Sales	0.003348				0.003348	
	-							
Resulting Purch	ased Gas Adjustment per therm:	Sales	0.672918	0.014930	0.246520	0.000000	0.410948	0.000520
		Trans	0.261970	0.014930	0.246520			0.000520
Annual GAC Sur	charge / Refund							
	ge adjustment for the period	Sales	0.034142	0.000725	0.021887	0.002179	0.004708	0.004643
	09/01/09 to 08/31/10 to be refunded/surcharged		0.027255	0.000725	0.021887			0.004643
01/01/11 - 12/31/11								
		Sales	0.707060	0.015655	0.268407	0.002179	0.415656	0.005163
		Trans	0.289225	0.015655	0.268407			0.005163
Total Effective l	Purchased Gas Adjustment	Sales	0.707060	0.015655	0.268407	0.002179	0.415656	0.005163
Dollars per therm		Trans	0.289225	0.015655	0.268407	0.000000	0.000000	0.005163
		Sales	9.0081	per Mcf Load Bala	uncing Demand			
		Trans		per Mcf Load Bala				
				•				
	Summary of Gas Supply Costs per Dt		Sales					
	Weighted Average Commodity Cost		4.076000					
	Weighted Average Demand Cost Weighted Average Cost of Gas		2.619700	4				
	weighted Average Cost of Gas		6.695700					
	Adjustments		0.374900					

7.070600

per Dt

Total Cost