

PSC NO: 120 – Electricity
New York State Electric & Gas Corporation
Initial Effective Date: November 1, 2011

Statement Type: RDM
Statement Number: 01

Issued in compliance with order in Case 09-E-0715 dated September 21, 2010.

Statement of Revenue Decoupling Mechanism

Pursuant to Revenue Decoupling Mechanism (RDM), General Information Section 7 of Schedule PSC No. 120 – Electric, the following RDM is applicable to all kWh delivered under the service classifications listed below.

Service Classification Nos.	Interim	Annual
	Charge per kWh, All kWhs	Charge per kWh, All kWhs
1 – Residential Regular	Not Applicable	(\$0.002045)
8 – Residential Day/Night	Not Applicable	(\$0.000362)
12 – Residential Time-of-Use	Not Applicable	\$0.002688
6 – General Service Regular	Not Applicable	(\$0.000067)
9 – General Service Day/Night	Not Applicable	(\$0.004114)
2 – General Service with Demand	Not Applicable	\$0.000270
2 HLF – General Service with Demand (High Load Factor)	Not Applicable	(\$0.000205)
2S – General Service with Demand (Space Heating)	Not Applicable	(\$0.043105)
3P – Primary Service with Demand	Not Applicable	(\$0.001244)
3P HLF – Subtransmission Service with Demand (High Load Factor)	Not Applicable	(\$0.001982)
7-1 – Time-of-Use Secondary Service	Not Applicable	\$0.000394
7-2 – Time-of-Use Primary Service	Not Applicable	\$0.000589
7-3 – Time-of-Use Subtransmission Service	Not Applicable	\$0.001190
7-1 I/HLF – Time-of-Use Secondary Service (Industrial/High Load Factor)	Not Applicable	\$0.001063
7-2 I/HLF – Time-of-Use Primary Service (Industrial/High Load Factor)	Not Applicable	\$0.001885
7-3 I/HLF – Time-of-Use Subtransmission Service (Industrial/High Load Factor)	Not Applicable	\$0.000253

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