STATEMENT TYPE: GTR

STATEMENT NO: 165

Transportation Service Classification No. 13M

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE: 9/1/2011

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2011 Applicable to Billings Under Service Classification No. 13M NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

		Transportation Service Classification No. 13M			v1	
Tariff Class		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Ch	narge	\$322.45	\$715.88	\$1,729.43	\$3,827.22	\$3,827.28
Billing Charg	ge	\$1.07	\$1.07	\$1.07	\$1.07	\$1.07
Base Rate per	r Mcf	\$1.43918	\$1.10320	\$0.79578	\$0.31775	\$0.55173
Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.02390	\$0.02390	\$0.02390	\$0.01558	\$0.02390
Plus:	SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Plus:	Storage Inventory Carrying Cost in Case 07-G-0141	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)
	Storage Carrying Cost reconciliation TME 12/10	\$0.00530	\$0.00530	\$0.00530	\$0.00530	\$0.00530
Plus:	Amount applicable during the period January 1, 2011 through December 31, 2011 for R&D Funding Mechanism					
	pursuant to Commission Order in Case 04-G-1047	\$0.00480	\$0.00480	\$0.00480	\$0.00480	\$0.00480
	Amount applicable during the period July 1, 2011 through June 30, 2012 for Take or Pay Reconciliation pursuant to					
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00010)	(\$0.00010)	(\$0.00010)	(\$0.00010)	(\$0.00010)
	Amount applicable during the period April 1, 2011 through March 31, 2012 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84					
	of P.S.C. No. 8 - Gas.	\$0.01370	\$0.01370	\$0.01370	\$0.01370	\$0.01370
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas.	\$0.00910	\$0.00810	\$0.00810	¢0.00910	\$0.00810
	267.1 of P.S.C. No. 8 - Gas.	\$0.00810	\$0.00810	\$0.00810	\$0.00810	\$0.00810
	Amount applicable during the period September 1, 2011 through September 30, 2011 for Inter .Transition Cost Surcharge pursuant t General Leaf No. 148.2 of P.S.C. No. 8 - Gas	o \$0.01780	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period September 1, 2011 through September 30, 2011 for Upstream Transition Cost Surcharge pursu General Leaf No. 148.1 of P.S.C. No. 8 - Gas	ant to \$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014.	\$0.16421	\$0.15437	\$0.10748	\$0.16657	\$0.14685
	Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.	\$0.17537	\$0.17537	\$0.17537	\$0.06340	\$0.17537
	Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information Leaf No. 148.12, applicable September 1, 201					
	through September 30, 2011	(\$0.03880)	(\$0.03880)	(\$0.03880)	(\$0.03880)	(\$0.03880)
Total Base Ra	ate, per Mcf	\$1.80593	\$1.44231	\$1.08800	\$0.54877	\$0.88332
Minimum All	lowable Rate	\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective September 1, 2011

 TC-1.0 through TC-4.1 - Default Rate Qualifications
 Transportation service customers requesting S.C. 13M transportation service for the month.

 Rate
 The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: August 29, 2011

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2011 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) <u>Summar</u>	y of Maximum and Minimum Allowable Prices					
					ification No. 13	
Tariff Clas		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum	6	\$322.45	\$715.88	\$1,729.43	\$3,827.22	\$3,827.28
Billing Cha Base Rate		\$1.07 \$1.26470	\$1.07	\$1.07	\$1.07	\$1.07 \$0.27724
Dase Kale	per Mcr	\$1.26479	\$0.92881	\$0.62139	\$0.28967	\$0.37734
Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.00229	\$0.00229	\$0.00229	\$0.00387	\$0.00229
Plus:	SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Plus:	Amount applicable during the period January 1, 2011 through December 31, 2011 for R&D Funding Mechanism					
	pursuant to Commission Order in Case 04-G-1047	\$0.00480	\$0.00480	\$0.00480	\$0.00480	\$0.00480
	Amount applicable during the period July 1, 2011 through June 30, 2012 for Take or Pay Reconciliation pursuant to					
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00010)	(\$0.00010)	(\$0.00010)	(\$0.00010)	(\$0.00010)
	Amount applicable during the period April 1, 2011 through March 31, 2012 for Boiler Fuel Sales and Transportation					
	Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.	\$0.01370	\$0.01370	\$0.01370	\$0.01370	\$0.01370
	Amount applicable during the period September 1, 2011 through September 30, 2011 for Inter. Transition Cost Surcharge pursuant	to				
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.01780	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period September 1, 2011 through					
	September 30, 2011 for Upstream Transition Cost Surcharge pursu					
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009					
	through March 31, 2014.	\$0.16421	\$0.15437	\$0.10748	\$0.16657	\$0.14685
	Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas					
	and "CIPs" Statement.	\$0.17537	\$0.17537	\$0.17537	\$0.06340	\$0.17537
	Amount applicable to the TGP/PCB Clean-up refunds pursuant to					
	General Information Leaf No. 148.12, applicable September 1, 20 through September 30, 2011	11 (\$0.03880)	(\$0.03880)	(\$0.03880)	(\$0.03880)	(\$0.03880)
Total Base	Rate, per Mcf	\$1.60406	\$1.24044	\$0.88613	\$0.50311	\$0.68145
	Allowable Rate	\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective September 1, 2011

 <u>TC-1.0 through TC-4.1 - Default Rate Qualifications</u>
 Transportation service customers requesting S.C. 13D transportation service for the month.

 <u>Rate</u>
 The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: August 29, 2011

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2011 Applicable to Billings Under Tariff Class -- SC-1 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) <u>Summary (</u> Minimum Ch Billing Charg SIT Bill Crec Base Rate pe	<u>SC 1 Delivery Service</u> \$15.54 \$1.07 \$0.00 \$3.72554 \$1.00813	
Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.02390
	Amount applicable during the period January 1, 2011 through December 31, 2011 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 Amount applicable during the period July 1, 2011 through	\$0.00480
	June 30, 2012 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00010)
	Amount applicable during the period April 1, 2011 through March 31, 2012 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.	\$0.01370
	Amount applicable during the period September 1, 2011 through September 30, 2011 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.01780
	Amount applicable during the period September 1, 2011 through September 30, 2011 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.	\$0.21525
	Amount applicable to Storage Inventory Carrrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8 - Gas Reconciliation for TME 12/10 applicable 3/1/11 - 2/29/12	(\$0.00753) \$0.00530
	Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000
	Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8	\$0.08400
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1	\$0.00820
	Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014	\$0.17316
	Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information Leaf No. 148.12 applicable September 1, 2011 through September 30, 2011.	(\$0.03880)
Total Surcharges and Credits		\$0.49968
	lowable Rate	\$0.10000
II) Stataman	t of Dilling Dates in Effect	

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective September 1, 2011

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: August 29, 2011

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2011 Applicable to Billings Under Tariff Class -- SC-3 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) <u>Summary o</u> Minimum Ch Billing Charg SIT Bill Cree Base Rate pe	ge lit	<u>SC 3 Delivery Service</u> \$17.86 \$1.07 \$0.00
	Next 49 Mcf	\$2.51345
	Next 950 Mcf	\$1.94282
	Over 1000 Mcf	\$1.56935
Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.02390
	Amount applicable during the period January 1, 2011 through December 31, 2011 for R&D Funding Mechanism	
	pursuant to Commission Order in Case 04-G-1047	\$0.00480
	pursuant to commission order in case of 6 1047	\$0.00+00
	Amount applicable during the period July 1, 2011 through	
	June 30, 2012 for Take or Pay Reconciliation pursuant to	
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00010)
	Amount applicable during the period April 1, 2011 through March 31, 2012 for Boiler Fuel Sales and Transportation	
	Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.	\$0.01370
	011.5.C.10.0 Ous.	\$0.01570
	Amount applicable during the period September 1, 2011 through September 30, 2011 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.01780
	Amount applicable during the period September 1, 2011 through September 30, 2011 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.	\$0.21525
	Amount applicable to Storage Inventory Carrrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8 - Gas Reconciliation for TME 12/10 applicable 3/1/11 - 2/29/12	(\$0.00753) \$0.00530
	Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000
	Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8	\$0.08400
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1	\$0.00810
	Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014	\$0.16880
	Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information Leaf No. 148.12 applicable September 1, 2011 through September 30, 2011.	(\$0.03880)
Total Surcharges and Credits		\$0.49522
Minimum Allowable Rate		\$0.10000
II) Statamon	t of Billing Datas in Effect	

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective September 1, 2011

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

<u>Rate</u> Date: The default S.C. 13M transportation rates shall be the maximum allowable prices. August 29, 2011