

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: September 1, 2011

Statement Type: IGSC
 Statement No. 49
 page 1 of 3

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined, Elmira, Goshen, Champlain Rate Areas
 Statement of Incremental Gas Supply Charge
 Effective: September 1, 2011

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on August 29, 2011, using supplier rates forecasted to be in effect on September 1, 2011
 (per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.291271
Load Factor Adjustment (LFA)	0.9841
Adjusted Firm Average Demand COG	\$0.286639
Firm Average Commodity COG	\$0.439436
Firm Average COG w/ LFA	\$0.726075
Incremental Gas Supply COG	\$0.798683
Factor of Adjustment (FA)	1.00181
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Total Average Incremental COG	\$0.800128
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	\$0.003845
Other Adjustments	\$0.000000
	<hr/>
Incremental GSC without MFC	<u><u>\$0.803973</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.017711

Dated: August 29, 2011

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 49
page 2 of 3New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton & Owego Rate Areas
Statement of Incremental Gas Supply Charge
Effective: September 1, 2011

Applicable to Service Classifications No. 2, 9 of PSC No. 87 Gas

Calculated on August 29, 2011, using supplier rates forecasted to be in effect on September 1, 2011
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.100340	\$0.100340
Load Factor Adjustment (LFA)	0.9855	0.9020
Adjusted Firm Average Demand COG	\$0.098885	\$0.090506
Firm Average Commodity COG	\$0.456800	\$0.456800
Firm Average COG w/ LFA	\$0.555685	\$0.547306
Incremental Gas Supply COG	\$0.611254	\$0.602037
Factor of Adjustment (FA)	1.00181	1.00181
Total Average Incremental COG	\$0.612360	\$0.603126
Supplier Refund Adjustment	\$0.000000	\$0.000000
Interim Reconciliation Adjustment	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	(\$0.014991)	(\$0.014991)
Other Adjustments	\$0.000000	\$0.000000
Incremental GSC without MFC	\$0.597368	\$0.588135
<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.017344	\$0.017344

Dated: August 29, 2011

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Statement Type: IGSC
Statement No. 49
page 3 of 3New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Incremental Gas Supply Charge
Effective: September 1, 2011

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on August 29, 2011, using supplier rates forecasted to be in effect on September 1, 2011
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.291271
Load Factor Adjustment (LFA)	0.9841
Adjusted Firm Average Demand COG	\$0.286639
Firm Average Commodity COG	\$0.439436
Firm Average COG w/ LFA	\$0.726075
Incremental Gas Supply COG	\$0.798683
Factor of Adjustment (FA)	1.00181
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Total Average Incremental COG	\$0.800128
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	(\$0.092523)
Other Adjustments	\$0.000000
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Incremental GSC without MFC	<u>\$0.707605</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.017711

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