

PSC NO. 5 - Gas
Corning Natural Gas Corporation
Effective January 1, 2012Statement Type: DRA
Statement No. 7Corning Natural Gas Corporation
2011 DRA Reconciliation**2010 DRA RECONCILIATION**

Net DRA to be Surcharged to Customers Starting in Jan 2010 189,384.27

Amount Refunded (Surcharged) to Customers

January-10	(22,429.38)
February-10	(20,128.33)
March-10	(15,314.31)
April-10	(9,928.69)
May-10	(7,417.61)
June-10	(1,063.03)
July-10	(1,368.95)
August-10	3,335.30
September-10	3,441.72
October-10	6,317.46
November-10	9,211.86
December-10	18,188.63
Net Refunded (Surcharged) to Customers in 2010	(37,155.33)

90% Customer Share Pass back
For Root Well Revenues over \$250,000 49,967.83 See DRA Statement #3 for SupportDate Wire Transfer Received

December 18, 2009	70,308.46
April 1, 2010	23,016.48
July 1, 2010	23,016.48

Total Tennessee Gas Pipeline Refund to Date 116,341.42 See DRA Statement #4 for Support

Amount Left to be Surcharged from 2010 (14,080.30)

Allocation for Corning, Bath & Hammondsport			
Based on Projected 2012 Volumes (excluding Contract Customers)			
	Volumes	%	
Corning	3,366,097	85.15%	(11,989.91)
Bath	464,825	11.76%	(1,655.69)
Hammondsport	122,041	3.09%	(434.71)
Total	3,952,963	100.00%	(14,080.30)

	Total	H' Port Portion	
Hammondsport Transportation Charges	\$ 102,128.40	\$ 102,128.40	Oct '09 Through Sept '10
DRA Carrying Costs on Storage	\$ 14,358.20	\$ 443.28	Oct '09 Through Sept '10
Tennessee Gas Pipeline Additional Refund 11/1/10	\$ (23,016.48)	\$ (710.59)	
Local Production	\$ (11,437.76)	\$ (353.12)	Oct '09 Through Sept '10 80% over 250K
Second Stage Increase Case# 08-G-1137	\$ 163,996.00	\$ 5,063.10	
Net DRA	\$	\$ 106,571.07	

Amount Refunded (Surcharged) to Customers

January '11	(21,042.91)	
February-11	(18,219.45)	
March-11	(15,339.90)	
April-11	(10,225.95)	
May-11	(2,780.79)	
June-11	(2,335.09)	
July-11	(1,762.68)	
August-11	(1,716.59)	
September-11	(2,205.91)	
October-11	(4,806.47)	
November-11	(10,702.97)	PROJECTED
December-11	(18,446.97)	PROJECTED
Net Refunded (Surcharged) to Customers in 2011	(109,585.68)	

Amount Left to be Surcharged from 2011 \$ (3,449.32)

	Total	H' Port Portion	
Hammondsport Transportation Charges	\$ 96,629.15	\$ 96,629.15	Oct '10 Through Sept '11
DRA Carrying Costs on Storage	\$ 13,601.63	\$ 419.93	Oct '10 Through Sept '11
Tennessee Gas Pipeline Additional Refund	\$ (167,301.03)	\$ (5,165.13)	MOVE TO DRA FROM ACCT# 1253.04
Second Stage Increase	\$ 237,099.73	\$ 7,320.05	Sept '10 Through Aug '11
Local Production	\$ (75,696.01)	\$ (2,336.99)	Oct '10 Through Sept '11
Net DRA	\$	\$ 96,867.01	

Projected MCF Sales Volumes January to December 2012 122,041

DRA to be Effective January 1, 2012 Per MCF Surcharge (Refund)		\$ 0.7655
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Issue By: Firouzeh Sarhangi, CFO
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Issue Date: November 15, 2011