PSC NO: 4 GAS

INITIAL EFFECTIVE DATE:

STATEMENT TYPE: STATEMENT NO: MGA 130

RECEIVED: STATUS: EFFECTIVE:

ORANGE AND ROCKLAND UTILITIES, INC.

08/01/11

## STATEMENT OF MONTHLY GAS ADJUSTMENTS

## Effective for Service Rendered On or After August 1, 2011 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of the Schedule for Gas Service of

## ORANGE AND ROCKLAND UTILITIES, INC.

|     |  | Service        | Service Classification No. 6 |                  |                  |
|-----|--|----------------|------------------------------|------------------|------------------|
|     |  | Classification | Pre-Aggregation              | Post-Aggregation | Rider B          |
|     |  | Nos. 1 and 2   | 10 / 01 / 96                 | 10 / 01 / 96     | Rate Schedule II |
| Α.  | Monthly Gas Adjustments Applied to All Volumes Used:                         | cents/CCF      | cents/CCF                    | cents/CCF        | cents/CCF        |
| 1.  | Transition Surcharge   | 0.000          | 0.000                        | 0.000            | 0.000            |
| 2.  | Surcharge/(Credit) for Sharing of Benefits                                   | 0.346          | 0.346                        | 0.346            | 0.346            |
| 3.  | Gas in Storage Working Capital (Reliability/Balancing-Related)               | 0.713          | 0.713                        | 0.713            | 0.713            |
| 4.  | Research and Development Surcharge   | 0.179          | 0.179                        | 0.179            | 0.179            |
| 5.  | Recovery of Prepaid Algonquin Capacity Costs<br>Per Order in Case 91-G-0128. | 0.000          | N/A                          | N/A              | N/A              |
| 6.  | Peak Shaving Supply  | N/A            | 0.000                        | 0.000            | 0.000            |
| 7.  | Pipeline Refund (July 2010 - June 2011)                                      | 0.000          | 0.000                        | 0.000            | 0.000            |
| 8.  | Pipeline Refund (March 2011 - February 2012)                                 | (0.642)        | (0.642)                      | (0.642)          | (0.642)          |
| 9.  | Capacity Release Service Adjustment  | N/A            | (0.119)                      | (0.119)          | (0.119)          |
| 10. | Transition Adjustment for Competitive Services                               | 0.095          | 0.095                        | 0.095            | 0.095            |
| 11. | Balancing Charge   | <u>11.621</u>  | <u>11.621</u>                | <u>11.621</u>    | <u>11.621</u>    |
| 12. | MONTHLY GAS ADJUSTMENT   | 12.312         | 12.193                       | 12.193           | 12.193           |
| 12. |  | 12.512         | 12.155                       | 12.100           | 12.100           |
| В.  | Conversion Factor - Applicable to Service Classification No. 6 Only          | (therms/ccf)   | 1.029                        | 1.029            | 1.029            |

C. Increase in Rates and Charges:

Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.

Issued by: William Longhi, President, Pearl River, NY