

PSC NO. 87 Gas**NEW YORK STATE ELECTRIC & GAS CORPORATION**

Initial Effective Date: September 1, 2012

Issued in compliance with Order in Case No. 09-G-0716 dated September 21, 2010

Statement Type: IGSC

Statement No. 61

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New York State Electric & Gas Corporation
Gas Supply Area 1
Combined, Elmira, Goshen, Champlain Rate Areas
Statement of Incremental Gas Supply Charge
Effective: September 1, 2012

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on August 29, 2012, using supplier rates forecasted to be in effect on September 1, 2012
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.299308
Load Factor Adjustment (LFA)	0.9878
Adjusted Firm Average Demand COG	\$0.295656
Firm Average Commodity COG	\$0.206832
Firm Average COG w/ LFA	\$0.502488
Incremental Gas Supply COG	\$0.552737
Factor of Adjustment (FA)	1.00181
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Total Average Incremental COG	\$0.553737
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	\$0.005572
Other Adjustments	\$0.000000
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Incremental GSC without MFC	<u><u>\$0.559309</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.016778

Dated: August 29, 2012

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 61
page 2 of 3New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton & Owego Rate Areas
Statement of Incremental Gas Supply Charge
Effective: September 1, 2012

Applicable to Service Classifications No. 2, 9 of PSC No. 87 Gas

Calculated on August 29, 2012, using supplier rates forecasted to be in effect on September 1, 2012
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.107946	\$0.107946
Load Factor Adjustment (LFA)	0.9764	0.8194
Adjusted Firm Average Demand COG	\$0.105398	\$0.088451
Firm Average Commodity COG	\$0.244612	\$0.244612
Firm Average COG w/ LFA	\$0.350010	\$0.333063
Incremental Gas Supply COG	\$0.385011	\$0.366369
Factor of Adjustment (FA)	1.00181	1.00181
Total Average Incremental COG	\$0.385708	\$0.367032
Supplier Refund Adjustment	\$0.000000	\$0.000000
Interim Reconciliation Adjustment	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	(\$0.008591)	(\$0.008591)
Other Adjustments	\$0.000000	\$0.000000
Incremental GSC without MFC	\$0.377117	\$0.358441
<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.016436	\$0.016436

Dated: August 29, 2012

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Statement Type: IGSC
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Gas Supply Area 3
Lockport Rate Area
Statement of Incremental Gas Supply Charge
Effective: September 1, 2012

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on August 29, 2012, using supplier rates forecasted to be in effect on September 1, 2012
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.299308
Load Factor Adjustment (LFA)	0.9878
Adjusted Firm Average Demand COG	\$0.295656
Firm Average Commodity COG	\$0.206832
Firm Average COG w/ LFA	\$0.502488
Incremental Gas Supply COG	\$0.552737
Factor of Adjustment (FA)	1.00181
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Total Average Incremental COG	\$0.553737
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	\$0.034408
Other Adjustments	\$0.000000
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Incremental GSC without MFC	<u><u>\$0.588145</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.016778

Dated: August 29, 2012

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