

**PSC NO. 87 Gas****NEW YORK STATE ELECTRIC & GAS CORPORATION**

Initial Effective Date: August 1, 2012

Issued in compliance with Order in Case No. 09-G-0716 dated September 21, 2010

Statement Type: IGSC

Statement No. 60

page 1 of 3

New York State Electric & Gas Corporation  
Gas Supply Area 1  
Combined, Elmira, Goshen, Champlain Rate Areas  
Statement of Incremental Gas Supply Charge  
Effective: August 1, 2012

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on July 27, 2012, using supplier rates forecasted to be in effect on August 1, 2012  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.294375
Load Factor Adjustment (LFA)	0.9878
Adjusted Firm Average Demand COG	\$0.290784
Firm Average Commodity COG	\$0.273055
Firm Average COG w/ LFA	\$0.563839
Incremental Gas Supply COG	\$0.620223
Factor of Adjustment (FA)	1.00181
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Total Average Incremental COG	\$0.621346
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	(\$0.080190)
Annual Reconciliation Adjustment	\$0.005572
Other Adjustments	\$0.000000
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Incremental GSC without MFC	<u>\$0.546728</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.012531

Dated: July 27, 2012

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: IGSC  
Statement No. 60  
page 2 of 3New York State Electric & Gas Corporation  
Gas Supply Area 2  
Binghamton & Owego Rate Areas  
Statement of Incremental Gas Supply Charge  
Effective: August 1, 2012

Applicable to Service Classifications No. 2, 9 of PSC No. 87 Gas

Calculated on July 27, 2012, using supplier rates forecasted to be in effect on August 1, 2012  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.101542	\$0.101542
Load Factor Adjustment (LFA)	0.9764	0.8194
Adjusted Firm Average Demand COG	\$0.099146	\$0.083204
Firm Average Commodity COG	\$0.329960	\$0.329960
Firm Average COG w/ LFA	\$0.429106	\$0.413164
Incremental Gas Supply COG	\$0.472017	\$0.454480
Factor of Adjustment (FA)	1.00181	1.00181
Total Average Incremental COG	\$0.472871	\$0.455303
Supplier Refund Adjustment	\$0.000000	\$0.000000
Interim Reconciliation Adjustment	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	(\$0.008591)	(\$0.008591)
Other Adjustments	\$0.000000	\$0.000000
Incremental GSC without MFC	\$0.464280	\$0.446712
<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.012397	\$0.012397

Dated: July 27, 2012

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Statement Type: IGSC  
Statement No. 60  
page 3 of 3New York State Electric & Gas Corporation  
Gas Supply Area 3  
Lockport Rate Area  
Statement of Incremental Gas Supply Charge  
Effective: August 1, 2012

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on July 27, 2012, using supplier rates forecasted to be in effect on August 1, 2012  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.294375
Load Factor Adjustment (LFA)	0.9878
Adjusted Firm Average Demand COG	\$0.290784
Firm Average Commodity COG	\$0.273055
Firm Average COG w/ LFA	\$0.563839
Incremental Gas Supply COG	\$0.620223
Factor of Adjustment (FA)	1.00181
	<hr/>
Total Average Incremental COG	\$0.621346
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	(\$0.080190)
Annual Reconciliation Adjustment	\$0.034408
Other Adjustments	\$0.000000
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Incremental GSC without MFC	<u>\$0.575564</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.012531

Dated: July 27, 2012

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