Received: 07/27/2012 Status: CANCELLED

Effective Date: 08/01/2012

PSC NO: 8 GAS
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 8/1/2012

STATEMENT TYPE: GTR STATEMENT NO: 176

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing August 1, 2012 Applicable to Billings Under Service Classification No. 13M NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Tariff Class	I) Summary	of Maximum and Minimum Allowable Prices					_	
Minimum Charge S322.45 S715.88 S1,729.43 S3,827.22 S3.8 Billing Charge S1.07	Toriff Class		Transportation Service Classification No. 13M					
Billing Charge St.07 St.	-							
Base Rate Per Mcf S1.43918 S1.10320 S0.79578 S0.31775 S0.52							\$3,827.28 \$1.07	
Plus: Reserve Capacity Cost Charge in Case 07-G-0141							\$0.55173	
Plus: SIT Credit Storage Inventory Carrying Cost in Case 07-G-0141 Storage Inventory Carrying Cost in Case 07-G-0141 Sto.007531 Sto.007531 Sto.007531 Storage Carrying Cost reconciliation TME 12/11 Sto.00630 Sto.00630 Sto.00630 Sto.00630 Sto.00630 Sto.00630 Sto.00630 Storage Carrying Cost reconciliation TME 12/11 Sto.00630 Sto.00640 Sto.00	Dase Kate p	ici ivici	\$1.43710	\$1.10320	\$0.79376	\$0.31773	\$0.55175	
Plus: SIT Credit Storage Inventory Carrying Cost in Case 07-G-0141 (30.00753) (30.0075	Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.03948	\$0.03948	\$0.03948	\$0.01810	\$0.03948	
Plus: Storage Inventory Carrying Cost in Case 07-G-0141 S0.00753) (\$0.00753	Plus:		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
Plus: Amount applicable during the period January 1, 2011 through December 31, 2011 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 \$0.00640	Plus:	Storage Inventory Carrying Cost in Case 07-G-0141	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)	
December 31, 2011 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 S0.00640 S0.0		Storage Carrying Cost reconciliation TME 12/11	\$0.00630	\$0.00630	\$0.00630	\$0.00630	\$0.00630	
pursuant to Commission Order in Case 04-G-1047	Plus:	Amount applicable during the period January 1, 2011 through						
Amount applicable during the period July 1, 2012 through June 30, 2013 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas So.00000 So.000		December 31, 2011 for R&D Funding Mechanism						
June 30, 2013 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas \$0.00000 \$0.0000		pursuant to Commission Order in Case 04-G-1047	\$0.00640	\$0.00640	\$0.00640	\$0.00640	\$0.00640	
June 30, 2013 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas S0.00000 \$0.0000		Amount applicable during the period July 1, 2012 through						
General Information Leaf No. 144 of P.S.C. No. 8 - Gas So.00000 So.000000 So.00000 So.00000 So.00000 So.00000 So.00000 So.00000								
March 31, 2013 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas. So.00780 So.00			\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
March 31, 2013 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas. So.00780 So.00		Amount applicable during the period April 1, 2012 through						
Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas. So.00780 So.								
of P.S.C. No. 8 - Gas. Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas. So.00780								
Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas. \$0.00780 \$0			\$0.01350	\$0.01350	\$0.01350	\$0.01350	\$0.01350	
Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas. \$0.00780 \$0		A CELL TO THE COLUMN						
267.1 of P.S.C. No. 8 - Gas. Amount applicable during the period August 1, 2012 through August 31, 2012 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas Amount applicable during the period August 1, 2012 through August 31, 2012 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas So.00000 So.000000 So.00000 So.								
Amount applicable during the period August 1, 2012 through August 31, 2012 for Inter .Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas So.02480 \$0.00000 \$0.0			£0.00780	£0.00780	\$0.00790	£0.00780	\$0.00780	
August 31, 2012 for Inter .Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas So.02480 \$0.00000		207.1 of P.S.C. No. 8 - Gas.	\$0.00780	\$0.00780	\$0.00780	\$0.00780	\$0.00780	
General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.02480 \$0.00000 \$0.		Amount applicable during the period August 1, 2012 through						
Amount applicable during the period August 1, 2012 through August 31, 2012 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.00000 \$0.		August 31, 2012 for Inter .Transition Cost Surcharge pursuant to						
August 31, 2012 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.00000 \$0.000		General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.02480	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
August 31, 2012 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.00000 \$0.000		Amount applicable during the period August 1, 2012 through						
General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.000000 \$0.000000 \$0.00000 \$0.000000 \$0.000000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.00000 \$0.0000								
to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014. So. 16157 So. 15186 So. 10503 So. 16426 So. 1 Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. So. 00210 So. 00210 So. 00210 So. 00390 So. 0 Amount applicable to the TGP/PCB Clean-up refunds pursuant to			\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014. So. 16157 So. 15186 So. 10503 So. 16426 So. 1 Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. So. 00210 So. 00210 So. 00210 So. 00390 So. 0 Amount applicable to the TGP/PCB Clean-up refunds pursuant to								
through March 31, 2014. \$0.16157 \$0.15186 \$0.10503 \$0.16426 \$0.1 Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. \$0.00210 \$0.00210 \$0.00210 \$0.00390								
Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. \$0.00210 \$0.00210 \$0.00210 \$0.00390 \$0.								
to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. \$0.00210 \$0.00210 \$0.00210 \$0.00390 \$0.00390 \$0.0040 \$0.00410 \$0.		through March 31, 2014.	\$0.16157	\$0.15186	\$0.10503	\$0.16426	\$0.14449	
and "CIPs" Statement. \$0.00210 \$0.00210 \$0.00210 \$0.00390 \$0.0 Amount applicable to the TGP/PCB Clean-up refunds pursuant to		Amount applicable to Conservation Incentive Programs pursuant						
Amount applicable to the TGP/PCB Clean-up refunds pursuant to								
		and "CIPs" Statement.	\$0.00210	\$0.00210	\$0.00210	\$0.00390	\$0.00210	
General Information Leaf No. 148.12, applicable August 1, 2012								
			(60.02700)	(0.02500)	(00.02500)	(#0.02500)	(#D 02705)	
through August 31, 2012 (\$0.03500) (\$0.03500) (\$0.03500) (\$0.03500) (\$0.03500)		through August 31, 2012	(\$0.03500)	(\$0.03500)	(\$0.03500)	(\$0.03500)	(\$0.03500)	
Total Base Rate, per Mcf \$1.65860 \$1.28811 \$0.93386 \$0.49548 \$0.7	Total Base Rate, per Mcf		\$1.65860	\$1.28811	\$0.93386	\$0.49548	\$0.72927	
Minimum Allowable Rate \$0.10000 \$0.10000 \$0.10000 \$0.10000 \$0.1	Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000	

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective August 1, 2012

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: July 27, 2012

Issued by <u>A.M. Cellino</u>, President, 6363 Main Street, Williamsville, NY 14221 (Name of Officer, Title, Address)

Received: 07/27/2012 Status: CANCELLED

Effective Date: 08/01/2012

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing August 1, 2012 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

1) Summa	ny of Waximum and Winninum Anowable Frices	Transportation Service Classification No. 13D					
Tariff Class		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1	
Minimum Charge Billing Charge		\$322.45	\$715.88	\$1,729.43	\$3,827.22	\$3,827.28	
		\$1.07	\$1.07	\$1.07	\$1.07	\$1.07	
Base Rate	per Mcf	\$1.26479	\$0.92881	\$0.62139	\$0.28967	\$0.37734	
Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.00378	\$0.00378	\$0.00378	\$0.00449	\$0.00378	
Plus:	SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
Plus:	Amount applicable during the period January 1, 2011 through December 31, 2011 for R&D Funding Mechanism						
	pursuant to Commission Order in Case 04-G-1047	\$0.00640	\$0.00640	\$0.00640	\$0.00640	\$0.00640	
	Amount applicable during the period July 1, 2012 through June 30, 2013 for Take or Pay Reconciliation pursuant to						
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
	Amount applicable during the period April 1, 2012 through March 31, 2013 for Boiler Fuel Sales and Transportation						
	Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.	\$0.01350	\$0.01350	\$0.01350	\$0.01350	\$0.01350	
	Amount applicable during the period August 1, 2012 through August 31, 2012 for Inter .Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.02480	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
	Amount applicable during the period August 1, 2012 through August 31, 2012 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
	Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014.	\$0.16157	\$0.15186	\$0.10503	\$0.16426	\$0.14449	
	Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.	\$0.00210	\$0.00210	\$0.00210	\$0.00390	\$0.00210	
	Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information Leaf No. 148.12, applicable August 1, 2012 through August 31, 2012	(\$0.03500)	(\$0.03500)	(\$0.03500)	(\$0.03500)	(\$0.03500)	
		,	,	,			
Total Base Rate, per Mcf		\$1.44194	\$1.07145	\$0.71720	\$0.44722	\$0.51261	
Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000	

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective August 1, 2012

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13D transportation service for the month.

Rate The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: July 27, 2012

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)

Received: 07/27/2012 Status: CANCELLED

Effective Date: 08/01/2012

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing August 1, 2012
Applicable to Billings Under Tariff Class - SC-1
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) <u>Summary of</u> Minimum Ch	of Maximum and Minimum Allowable Prices	SC 1 Delivery Service \$15.54
Billing Charg		\$1.07
SIT Bill Cred		\$0.00
Base Rate pe		ψ0.00
F-	Next 4.6 Mcf	\$3.72554
	Over 5.0 Mcf	\$1.00813
Plus:		
Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.03948
	Amount applicable during the period January 1, 2011 through December 31, 2011 for R&D Funding Mechanism	
	pursuant to Commission Order in Case 04-G-1047	\$0.00640
	pursuant to Commission Order in Case 04-0-1047	\$0.00040
	Amount applicable during the period July 1, 2012 through	
	June 30, 2013 for Take or Pay Reconciliation pursuant to	
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable during the period April 1, 2012 through	
	March 31, 2013 for Boiler Fuel Sales and Transportation	
	Service Benefits on General Information Leaf Nos. 83 and 84	
	of P.S.C. No. 8 - Gas.	\$0.01350
	Amount applicable during the period August 1, 2012 through	
	August 31, 2012 for Inter. Transition Cost Surcharge pursuant to	
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.02480
	Amount applicable during the period August 1, 2012 through	
	August 31, 2012 for Upstream Transition Cost Surcharge pursuant to	
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable to Conservation Incentive Program Cost Recovery	
	Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C.	
	No. 8 - Gas and "CIPs" Statement.	\$0.12378
	Amount applicable to Storage Inventory Carrrying Costs pursuant to	
	General Information Leaf No. 148.8 of P.S.C. No 8 - Gas	(\$0.00753)
	Reconciliation for TME 12/11 applicable 3/1/12 - 2/28/13	\$0.00630
	Reconciliation for TVID 12/11 applicable 5/1/12 - 2/25/15	ψ0.00030
	Amount applicable to Lost Revenue associated with the Merchant Function	
	Charge and the Billing Charge	\$0.00000
	Amount applicable to Revenue Decoupling Mechanism pursuant to General	
	Information Leaf No. 148.8	\$0.03260
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant	
	to General Information Leaf No. 267.1	\$0.00870
	Amount applicable to Temporary State Assessment pursuant to General	
	Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014	\$0.17000
	A STATE OF THE STA	
	Amount applicable to the TGP Rate Case refund pursuant to the Commission Order	(\$0,00020)
	in Case 04-G-1047 issued April 20, 2012, applicable June 1, 2012 through May 31, 2013.	(\$0.00920)
	Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information	
	Leaf No. 148.12 applicable August 1, 2012 through August 31, 2012.	(\$0.03500)
Total Surcha	rges and Credits	\$0.37383
Minimum Al		\$0.10000
Al		ψ0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective August 1, 2012

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

 $\underline{\underline{Rate}} \hspace{1cm} \textbf{The default S.C. 13M transportation rates shall be the maximum allowable prices.}$

Date: July 27, 2012

Issued by <u>A.M. Cellino</u>, <u>President</u>, 6363 Main Street, Williamsville, NY 14221 (Name of Officer, Title, Address)

Received: 07/27/2012 Status: CANCELLED

Effective Date: 08/01/2012

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing August 1, 2012
Applicable to Billings Under Tariff Class -- SC-3
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

) <u>Summa</u> Minimum	ry of Maximum and Minimum Allowable Prices Charge	SC 3 Delivery Serv \$17.86
Billing Ch		\$1.07
SIT Bill C	č	\$0.00
Base Rate	per Mcf	
	Next 49 Mcf	\$2.51345
	Next 950 Mcf	\$1.94282
	Over 1000 Mcf	\$1.56935
lus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.03948
	Amount applicable during the period January 1, 2011 through	
	December 31, 2011 for R&D Funding Mechanism	
	pursuant to Commission Order in Case 04-G-1047	\$0.00640
	Amount applicable during the period July 1, 2012 through	
	June 30, 2013 for Take or Pay Reconciliation pursuant to	
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable during the period April 1, 2012 through	
	March 31, 2013 for Boiler Fuel Sales and Transportation	
	Service Benefits on General Information Leaf Nos. 83 and 84	
	of P.S.C. No. 8 - Gas.	\$0.01350
	Amount applicable during the period August 1, 2012 through	
	August 31, 2012 for Inter. Transition Cost Surcharge pursuant to	
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.02480
	Amount applicable during the period August 1, 2012 through	
	August 31, 2012 for Upstream Transition Cost Surcharge pursuant to	
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable to Conservation Incentive Program Cost Recovery	
	Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C.	
	No. 8 - Gas and "CIPs" Statement.	\$0.12378
	Amount applicable to Storage Inventory Carrrying Costs pursuant to	
	General Information Leaf No. 148.8 of P.S.C. No 8 - Gas	(\$0.00753)
	Reconciliation for TME 12/11 applicable 3/1/12 - 2/28/13	\$0.00630
	Amount applicable to Lost Revenue associated with the Merchant Function	#0.00000
	Charge and the Billing Charge	\$0.00000
	Amount applicable to Revenue Decoupling Mechanism pursuant to General	
	Information Leaf No. 148.8	\$0.03260
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant	
	to General Information Leaf No. 267.1	\$0.00780
	Amount applicable to Temporary State Assessment pursuant to General	
	Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014	\$0.16594
	Amount applicable to the TGP Rate Case refund pursuant to the Commission Order	
	in Case 04-G-1047 issued April 20, 2012, applicable June 1, 2012 through May 31, 2013.	(\$0.00920)
	Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information	
	Leaf No. 148.12 applicable August 1, 2012 through August 31, 2012.	(\$0.03500)
	charges and Credits	\$0.36887
Iinimum	Allowable Rate	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective August 1, 2012

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

The default S.C. 13M transportation rates shall be the maximum allowable prices. Rate Date:

July 27, 2012

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221 (Name of Officer, Title, Address)