

PSC NO. 87 Gas**NEW YORK STATE ELECTRIC & GAS CORPORATION**

Initial Effective Date: May 1, 2012

Issued in compliance with Order in Case No. 09-G-0716 dated September 21, 2010

Statement Type: IGSC

Statement No. 57

page 1 of 3

New York State Electric & Gas Corporation
Gas Supply Area 1
Combined, Elmira, Goshen, Champlain Rate Areas
Statement of Incremental Gas Supply Charge
Effective: May 1, 2012

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on April 27, 2012, using supplier rates forecasted to be in effect on May 1, 2012
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.300387
Load Factor Adjustment (LFA)	0.9878
Adjusted Firm Average Demand COG	\$0.296722
Firm Average Commodity COG	\$0.253925
Firm Average COG w/ LFA	\$0.550647
Incremental Gas Supply COG	\$0.605712
Factor of Adjustment (FA)	1.00181
	<hr/>
Total Average Incremental COG	\$0.606808
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	(\$0.080190)
Annual Reconciliation Adjustment	\$0.005572
Other Adjustments	\$0.000000
	<hr/>
Incremental GSC without MFC	\$0.532190
	<hr/>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.012505

Dated: April 27, 2012

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 57
page 2 of 3New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton & Owego Rate Areas
Statement of Incremental Gas Supply Charge
Effective: May 1, 2012

Applicable to Service Classifications No. 2, 9 of PSC No. 87 Gas

Calculated on April 27, 2012, using supplier rates forecasted to be in effect on May 1, 2012
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.107045	\$0.107045
Load Factor Adjustment (LFA)	0.9764	0.8194
Adjusted Firm Average Demand COG	\$0.104519	\$0.087713
Firm Average Commodity COG	\$0.263832	\$0.263832
Firm Average COG w/ LFA	\$0.368351	\$0.351545
Incremental Gas Supply COG	\$0.405186	\$0.386700
Factor of Adjustment (FA)	1.00181	1.00181
Total Average Incremental COG	\$0.405919	\$0.387399
Supplier Refund Adjustment	\$0.000000	\$0.000000
Interim Reconciliation Adjustment	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	(\$0.008591)	(\$0.008591)
Other Adjustments	\$0.000000	\$0.000000
Incremental GSC without MFC	\$0.397328	\$0.378808
<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.012279	\$0.012279

Dated: April 27, 2012

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 57
page 3 of 3New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Incremental Gas Supply Charge
Effective: May 1, 2012

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on April 27, 2012, using supplier rates forecasted to be in effect on May 1, 2012
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.300387
Load Factor Adjustment (LFA)	0.9878
Adjusted Firm Average Demand COG	\$0.296722
Firm Average Commodity COG	\$0.253925
Firm Average COG w/ LFA	\$0.550647
Incremental Gas Supply COG	\$0.605712
Factor of Adjustment (FA)	1.00181
	<hr/>
Total Average Incremental COG	\$0.606808
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	(\$0.080190)
Annual Reconciliation Adjustment	\$0.034408
Other Adjustments	\$0.000000
	<hr/>
Incremental GSC without MFC	\$0.561026
	<hr/>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.012505

Dated: April 27, 2012

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York