

PSC NO: 10 - Electricity

Consolidated Edison Company of New York, Inc.

Initial Effective Date: 04/01/2012

Issued in compliance with order dated 03/22/2012 in Case 09-E-0428 and Case 12-E-0008

Statement Type:

RAC

Statement No.:

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**Statement of Rate Adjustment Clause**

Specified below for each Service Classification are the amounts included in rates and charges subject to further Commission audit and review and refund pursuant to General Rule 27:

For customers not billed under Standby Service Rates:

		For the Months of June, July, August <u>and September</u>		For All Other <u>Months</u>
SC 1 - Rate I	Customer Charge (\$/Month)	\$	0.92	\$ 0.92
	Energy Delivery Charge (\$/kWhr)	First 250 kWhr	\$ 0.00416	\$ 0.00416
		Over 250 kWhr	\$ 0.00482	\$ 0.00416
SC 1 - Rate 1 Low Income	Customer Charge (\$/Month)	\$	0.92	\$ 0.92
	Energy Delivery Charge (\$/kWhr)	First 250 kWhr	\$ 0.00416	\$ 0.00416
		Over 250 kWhr	\$ 0.00482	\$ 0.00416
SC 1 - Rate II	Customer Charge (\$/Month)	\$	1.07	\$ 1.07
	Energy Delivery Charge (\$/kWhr)	On-Peak	\$ 0.0152	\$ 0.0055
		Off-Peak	\$ 0.0006	\$ 0.0006
SC 2 - Rate I	Customer Charge (\$/Month)	\$	1.75	\$ 1.75
	Energy Delivery Charge (\$/kWhr)	First 2,000 kWhr	\$ 0.0043	\$ 0.0035
		Over 2,000 kWhr	\$ 0.0030	\$ 0.0022
SC 2 - Rate II	Customer Charge (\$/Month)	\$	1.39	\$ 1.39
	Energy Delivery Charge (\$/kWhr)	On-Peak	\$ 0.0112	\$ 0.0055
		Off-Peak	\$ 0.0004	\$ 0.0004

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For customers not billed under Standby Service Rates:

		For the Months of June, July, August <u>and September</u>		For All Other <u>Months</u>
SC 6	Customer Charge (\$/Month)	\$	1.90	\$ 1.90
	Energy Delivery Charge (\$/kWhr)	\$	0.0026	\$ 0.0026
SC 7 - Rate I	Customer Charge (\$/Month)	\$	0.92	\$ 0.92
	Energy Delivery Charge (\$/kWhr)	First 250 kWhr	\$ 0.00416	\$ 0.00416
		Next 110 kWhr	\$ 0.00482	\$ 0.00416
		Over 360 kWhr	\$	\$ 0.00386
SC 7 - Rate I Low Income	Customer Charge (\$/Month)	\$	0.92	\$ 0.92
	Energy Delivery Charge (\$/kWh)	First 250 kWhr	\$ 0.00416	\$ 0.00416
		Next 110 kWhr	\$ 0.00482	\$ 0.00416
		Over 360 kWhr	\$	\$ 0.00386
SC 7 - Rate II	Customer Charge (\$/Month)	\$	1.07	\$ 1.07
	Energy Delivery Charge (\$/kWhr)	On-Peak	\$ 0.0152	\$ 0.0055
		Off-Peak	\$ 0.0006	\$ 0.0006
SC 12 - Rate I Energy Only	Minimum Energy Delivery Charge	First 10 kWhr	\$ 0.46	\$ 0.46
	Energy Delivery Charge (\$/kWhr)	Over 10 kWhr	\$ 0.0044	\$ 0.0040
SC12 - Rate III Energy Only	Customer Charge (\$/Month)	\$	1.39	\$ 1.39
	Energy Delivery Charge (\$/kWhr)	On-Peak	\$ 0.0112	\$ 0.0055
		Off-Peak	\$ 0.0004	\$ 0.0004

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**Statement of Rate Adjustment Clause - Continued**

For customers not billed under Standby Service Rates:

				For the Months of June, July, August and September	For All Other Months
SC 5 - Rate I	LT	Demand Delivery Charge (\$/kW)	First 5 kW **	\$ 3.60	\$ 2.30
			Over 5 kW	\$ 0.72	\$ 0.46
		Energy Delivery Charge (\$/kWhr)		\$ 0.0014	\$ 0.0014
	HT	Demand Delivery Charge (\$/kW)	First 5 kW **	\$ 3.20	\$ 1.90
			Over 5 kW	\$ 0.64	\$ 0.38
		Energy Delivery Charge (\$/kWhr)		\$ 0.0014	\$ 0.0014
SC 8 - Rate I	LT	Demand Delivery Charge (\$/kW)	First 10 kW *	\$ 13.10	\$ 10.10
			Over 10 kW	\$ 1.31	\$ 1.01
		Energy Delivery Charge (\$/kWhr)		\$ 0.0009	\$ 0.0009
	HT	Demand Delivery Charge (\$/kW)	First 10 kW *	\$ 10.30	\$ 7.30
			Over 10 kW	\$ 1.03	\$ 0.73
		Energy Delivery Charge (\$/kWhr)		\$ 0.0009	\$ 0.0009

\* Minimum demand charge for 10 kW

\*\* Minimum demand charge for 5 kW

Note: LT = Low Tension; HT = High Tension

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### Statement of Rate Adjustment Clause - Continued

For customers not billed under Standby Service Rates:

				For the Months of	
				June, July, August and September	For All Other Months
SC 9 - Rate I	LT	Demand Delivery Charge (\$/kW)	First 5 kW *	\$ 6.30	\$ 5.03
			Next 95 kW	\$ 1.10	\$ 0.88
			Over 100 kW	\$ 1.08	\$ 0.86
		Energy Delivery Charge (\$/kWhr)		\$ 0.0011	\$ 0.0011
	HT	Demand Delivery Charge (\$/kW)	First 5 kW *	\$ 4.87	\$ 3.60
			Next 95 kW	\$ 0.85	\$ 0.62
			Over 100 kW	\$ 0.83	\$ 0.60
		Energy Delivery Charge (\$/kWhr)		\$ 0.0010	\$ 0.0010
SC 9 - Rate I Maximum Rate		Energy Delivery Charge (\$/kWhr)		\$ 0.0428	\$ 0.0428
SC 12 - Rate I	LT	Demand Delivery Charge (\$/kW)	First 5 kW *	\$ 5.55	\$ 3.10
			Over 5 kW	\$ 1.11	\$ 0.62
		Energy Delivery Charge (\$/kWhr)		\$ 0.0009	\$ 0.0009
	HT	Demand Delivery Charge (\$/kW)	First 5 kW *	\$ 4.85	\$ 2.45
			Over 5 kW	\$ 0.97	\$ 0.49
		Energy Delivery Charge (\$/kWhr)		\$ 0.0009	\$ 0.0009

\* Minimum demand charge for 5 kW

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**Statement of Rate Adjustment Clause - Continued**

For customers not billed under Standby Service Rates:

				For the Months of June, July, August <u>and September</u>		For All Other <u>Months</u>	
SC 5 -	Rate II	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	0.28	\$	-
			Monday-Friday: 8am - 10pm	\$	0.56	\$	0.48
			All Hours; All Days *	\$	0.54	\$	0.17
		Energy Delivery Charge (\$/kWhr)		\$	0.0003	\$	0.0003
SC 8 -	Rate II	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	0.39	\$	-
			Monday-Friday: 8am - 10pm	\$	0.74	\$	0.49
			All Hours; All Days *	\$	0.94	\$	0.35
		Energy Delivery Charge (\$/kWhr)		\$	0.0003	\$	0.0003
SC 8 -	Rate III	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	0.38	\$	-
			Monday-Friday: 8am - 10pm	\$	0.89	\$	0.66
			All Hours; All Days *	\$	0.82	\$	0.27
		Energy Delivery Charge (\$/kWhr)		\$	0.0003	\$	0.0003

\* All Hours All Days Charge does not apply to High Tension Service.

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### Statement of Rate Adjustment Clause - Continued

For customers not billed under Standby Service Rates:

				For the Months of June, July, August and September		For All Other Months
SC 9 -	Rate II	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	0.42	\$ -
			Monday-Friday: 8am - 10pm	\$	0.79	\$ 0.58
			All Hours; All Days *	\$	0.85	\$ 0.28
		Energy Delivery Charge (\$/kWhr)		\$	0.0003	\$ 0.0003
SC 9 -	Rate III	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	0.42	\$ -
			Monday-Friday: 8am - 10pm	\$	0.87	\$ 0.57
			All Hours; All Days *	\$	0.84	\$ 0.25
		Energy Delivery Charge (\$/kWhr)		\$	0.0003	\$ 0.0003
SC 12 -	Rate II	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	0.31	\$ -
			Monday-Friday: 8am - 10pm	\$	0.61	\$ 0.32
			All Hours; All Days *	\$	0.67	\$ 0.52
		Energy Delivery Charge (\$/kWhr)		\$	0.0003	\$ 0.0003
SC 12 -	Rate III	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	0.28	\$ -
			Monday-Friday: 8am - 10pm	\$	0.65	\$ 0.29
			All Hours; All Days *	\$	0.66	\$ 0.51
		Energy Delivery Charge (\$/kWhr)		\$	0.0003	\$ 0.0003
SC 13 -	Rate I	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	0.32	\$ -
			Monday-Friday: 8am - 10pm	\$	0.71	\$ 0.44
			All Hours; All Days *			
		Energy Delivery Charge (\$/kWhr)		\$	0.0003	\$ 0.0003

\* All Hours All Days Charge does not apply to High Tension Service.

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### Statement of Rate Adjustment Clause - Continued

For the  
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 June, July,  
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#### SC 11 Contract Demand of 1500 kW or less

##### If the Customer would otherwise be served under:

##### SC 5

Customer Charge (per month)		\$	14.11	\$	14.11
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.12	\$	0.12
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.07	\$	0.07

##### SC 8

Customer Charge (per month)		\$	21.35	\$	21.35
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.33	\$	0.33
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.28	\$	0.28

##### SC 9

Customer Charge (per month)		\$	5.34	\$	5.34
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.34	\$	0.34
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.26	\$	0.26

##### SC 12

Customer Charge (per month)		\$	8.15	\$	8.15
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.28	\$	0.28
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.18	\$	0.18

Note: LT = Low Tension; HT = High Tension

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### Statement of Rate Adjustment Clause - Continued

For the Months  
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#### SC 11 Contract Demand greater than 1500 kW

##### If the Customer would otherwise be served under:

##### SC 5

Customer Charge (per month)		\$	50.00	\$	50.00
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.41	\$	0.41
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.26	\$	0.26

##### SC 8

Customer Charge (per month)		\$	65.29	\$	65.29
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.30	\$	0.30
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.27	\$	0.27

##### SC 9

Customer Charge (per month)		\$	76.24	\$	76.24
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.37	\$	0.37
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.34	\$	0.34

##### SC 12

Customer Charge (per month)		\$	33.62	\$	33.62
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.29	\$	0.29
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.18	\$	0.18

##### SC 13

Customer Charge (per month)		\$	156.58	\$	156.58
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.32	\$	0.32

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### Statement of Rate Adjustment Clause - Continued

For the Months  
of  
June, July,  
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and September Months

#### SC 11 High Tension Service at 138 kV

##### If the Customer would otherwise be served under:

##### SC 5

Customer Charge (per month)	\$	34.44	\$	34.44
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	0.10	\$	0.10

##### SC 8

Customer Charge (per month)	\$	17.41	\$	17.41
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	0.10	\$	0.10

##### SC 9

Customer Charge (per month)	\$	29.79	\$	29.79
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	0.15	\$	0.15

##### SC 12

Customer Charge (per month)	\$	17.26	\$	17.26
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	0.05	\$	0.05

##### SC 13

Customer Charge (per month)	\$	130.08	\$	130.08
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	0.13	\$	0.13

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### Statement of Rate Adjustment Clause - Continued

For customers not billed under Standby Service Rates:

		For the Months of June, July, August and <u>September</u>		For All Other <u>Months</u>	
Rider D	For Service Connection	\$	4.71	\$	4.71
	Metered Service (\$/Month)	\$	0.33	\$	0.33
	Unmetered Service (\$/Month)	\$	0.96	\$	0.96
	Charge Per Additional 125 Milliamperes (\$/Month)	\$	0.33	\$	0.33
SC 1					
Special Provision D	Energy Delivery Charge (\$/kWhr)	\$	0.0006	\$	0.0006
Rider I	Customer Charge (per month)	\$	21.35	\$	21.35
	Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT \$	0.33	\$	0.33
	As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT \$	0.0245	\$	-
	As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 10AM - 5PM)	LT \$	0.0704	\$	-
	As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 5PM - 9PM)	LT \$	0.0612	\$	-
	As- Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 10PM)	LT \$	-	\$	0.0367
	Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT \$	0.28	\$	0.28
	As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT \$	0.0245	\$	-
	As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 10AM - 5PM)	HT \$	0.0226	\$	-
	As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 5PM - 9PM)	HT \$	0.0197	\$	-
	As- Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 10PM)	HT \$	-	\$	0.0203

Note: LT = Low Tension; HT = High Tension

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For customers billed under Standby Service Rates:

		For the Months of June, July, August <u>and September</u>		For All Other <u>Months</u>	
SC 5 - Rate III					
Customer Charge (per month)		\$	14.11	\$	14.11
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.12	\$	0.12
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$	0.0076	\$	-
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$	0.0215	\$	0.0058
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.07	\$	0.07
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$	0.0076	\$	-
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$	0.0066	\$	0.0035
SC 8 - Rate IV					
Customer Charge (per month)		\$	21.35	\$	21.35
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.33	\$	0.33
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$	0.0245	\$	-
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$	0.0597	\$	0.0367
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.28	\$	0.28
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$	0.0245	\$	-
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$	0.0192	\$	0.0203

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For customers billed under Standby Service Rates:

		For the Months of June, July, August <u>and September</u>	For All Other <u>Months</u>
SC 9 - Rate IV			
Customer Charge (per month)		\$ 5.34	\$ 5.34
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$ 0.34	\$ 0.34
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$ 0.0214	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$ 0.0480	\$ 0.0308
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$ 0.26	\$ 0.26
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$ 0.0215	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$ 0.0147	\$ 0.0177
SC 12 - Rate IV			
Customer Charge (per month)		\$ 8.15	\$ 8.15
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$ 0.28	\$ 0.28
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$ 0.0205	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$ 0.0454	\$ 0.0316
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$ 0.18	\$ 0.18
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$ 0.0205	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$ 0.0152	\$ 0.0151

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### Statement of Rate Adjustment Clause - Continued

For customers billed under Standby Service Rates:

			For the Months of June, July, August and September	For All Other Months
<b>Low Tension Service and High Tension Service below 138 kV:</b>				
<b>SC 5 - Rate IV</b>				
Customer Charge (per month)		\$	50.00	\$ 50.00
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.41	\$ 0.41
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$	0.0154	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$	0.0420	\$ 0.0339
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.26	\$ 0.26
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$	0.0161	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$	0.0130	\$ 0.0182
<b>SC 8 - Rate V</b>				
Customer Charge (per month)		\$	65.29	\$ 65.29
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.30	\$ 0.30
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$	0.0253	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$	0.0587	\$ 0.0351
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.27	\$ 0.27
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$	0.0253	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$	0.0188	\$ 0.0196

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<b>Low Tension Service and High Tension Service below 138 kV:</b>			
<b>SC 9 - Rate V</b>			
Customer Charge (per month)	\$	76.24	\$ 76.24
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT \$	0.37	\$ 0.37
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT \$	0.0229	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT \$	0.0508	\$ 0.0360
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT \$	0.34	\$ 0.34
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT \$	0.0232	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT \$	0.0160	\$ 0.0211
<b>SC 12 - Rate V</b>			
Customer Charge (per month)	\$	33.62	\$ 33.62
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT \$	0.29	\$ 0.29
As-Used Daily Demand Charge Period 1 (Mon-Fri, 8AM - 6PM)	LT \$	0.0203	\$ -
As- Used Daily Demand Charge Period 2 (Mon-Fri, 8AM - 10 PM)	LT \$	0.0472	\$ 0.0334
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT \$	0.18	\$ 0.18
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT \$	0.0203	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT \$	0.0153	\$ 0.0153
<b>SC 13 - Rate II</b>			
Customer Charge (per month)	\$	156.58	\$ 156.58
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT \$	0.32	\$ 0.32
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT \$	0.0185	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT \$	0.0140	\$ 0.0158

Note: HT = High Tension; LT = Low Tension

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### Statement of Rate Adjustment Clause - Continued

For customers billed under Standby Service Rates:

	For the Months of June, July, August <u>and September</u>		For All Other <u>Months</u>	
<b>High Tension Service at 138 kV:</b>				
SC 5 - Rate IV				
Customer Charge (per month)	\$	34.44	\$	34.44
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	0.10	\$	0.10
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	\$	0.0117	\$	-
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	\$	-	\$	0.0078
SC 8 - Rate V				
Customer Charge (per month)	\$	17.41	\$	17.41
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	0.10	\$	0.10
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	\$	0.0189	\$	-
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	\$	-	\$	0.0085

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### Statement of Rate Adjustment Clause - Continued

For customers billed under Standby Service Rates:

	For the Months of June, July, August <u>and September</u>		For All Other <u>Months</u>	
<b>High Tension Service at 138 kV:</b>				
SC 9 - Rate V				
Customer Charge (per month)	\$	29.79	\$	29.79
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	0.15	\$	0.15
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	\$	0.0174	\$	-
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	\$	-	\$	0.0087
SC 12 - Rate V				
Customer Charge (per month)	\$	17.26	\$	17.26
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	0.05	\$	0.05
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	\$	0.0153	\$	-
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	\$	-	\$	0.0064
SC 13 - Rate II				
Customer Charge (per month)	\$	130.08	\$	130.08
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	0.13	\$	0.13
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	\$	0.0137	\$	-
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	\$	-	\$	0.0067

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### Statement of Rate Adjustment Clause - Continued

				For the Months of June, July, August <u>and September</u>		For All Other <u>Months</u>	
<b>SC 15 - Rate I</b>	LT	Delivery Demand Charge (\$/kW)	First 900 kW	\$	1.52	\$	1.12
			Over 900 kW	\$	1.32	\$	0.92
	HT	Delivery Demand Charge (\$/kW)	First 900 kW	\$	1.35	\$	0.95
			Over 900 kW	\$	1.19	\$	0.79
<b>SC 15 - Rate II</b>		Delivery Demand Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	0.42		
			Monday-Friday: 8am - 10pm	\$	0.81	\$	0.44
			All Hours; All Days *	\$	0.88	\$	0.29

\* All Hours All Days Charge does not apply to High Tension Service.

Note: LT = Low Tension; HT = High Tension

**For customers with induction generators:**

<b>Reactive Power Demand Charge (\$ per kilovar per month)</b>	\$	0.02	\$	0.02
charged pursuant to General Rule 10.11				

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