

PSC NO: 3-GAS

ST. LAWRENCE GAS COMPANY, INC.

Initial Effective Date: 04/01/2012

Statement Type: TR

Statement No.: 95

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APRIL 2012 TRANSPORTATION RATE STATEMENT

S.C. No 1

| | |
|--|----------|
| Customer Charge: | \$15.00 |
| Customer Charge - Low Income Program: | \$10.00 |
| Contract Administration Charge: | \$125.00 |
| Distribution Delivery | |
| First 4 therms, per therm | 0.000000 |
| Next 36 therms, per therm | 0.479000 |
| Over 40 therms, per therm | 0.215500 |
| Interconnection GAC per therm | 0.032320 |
| Gas Transportation: | (1) |
| Load Balancing: | |
| Load Balancing GAC per therm | 0.092739 |
| Imbalance Charge: | |
| Per therm of Daily Tolerance | 0.093200 |
| Seasonalized Imbalance Charge: | |
| Per therm of Monthly Imbalance for the billing periods ending in the months of: | |
| December to March | 0.112710 |
| April to November | 0.093200 |

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Issued by: Sharon A. Gaines, Treasurer, 33 Stearns St., Massena, NY 13662

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APRIL 2012 TRANSPORTATION RATE STATEMENT

S.C. No 2

| | |
|--|----------|
| Customer Charge: | \$25.00 |
| Contract Administration Charge: | \$125.00 |
| Distribution Delivery | |
| First 4 therms, per therm | 0.000000 |
| Next 66 therms, per therm | 0.455000 |
| Next 4,930 therms, per therm | 0.199500 |
| Next 45,000 therms, per therm | 0.068500 |
| Over 50,000 therms, per therm | 0.046000 |
| Interconnection GAC per therm | 0.032320 |
| Gas Transportation: | (1) |
| Load Balancing: | |
| Load Balancing GAC per therm | 0.092739 |
| Imbalance Charge: | |
| Per therm of Daily Tolerance | 0.093200 |
| Seasonalized Imbalance Charge: | |
| Per therm of Monthly Imbalance for the billing periods ending in the months of: | |
| December to March | 0.112710 |
| April to November | 0.093200 |

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APRIL 2012 TRANSPORTATION RATE STATEMENT
S.C. No 3

| | |
|--|-------------|
| Contract Administration Charge: | \$125.00 |
| Distribution Delivery | |
| Customer Charge | \$310.00 |
| Demand Charge per MCF/D of Contract Volume | \$4.200 |
| Commodity Charge for all Therms through the meter | |
| First 10 Therms | \$0.0000000 |
| First 12 days of contract demand | \$0.0059000 |
| Excess volumes | \$0.0044000 |
| Interconnection GAC | \$0.0596750 |
| Gas Transportation: | (1) |
| Load Balancing Demand Cost | |
| Load Balancing Demand Charge per MCF | \$7.9490000 |
| Load Balancing Commodity Charge for all Therms through the meter | |
| Load Balancing GAC per therm | \$0.0051090 |
| Imbalance Charge: | |
| Per therm of Daily Tolerance | \$0.0932000 |
| Seasonalized Imbalance Charge: | |
| Per therm of Monthly Imbalance for the | |
| billing periods ending in the months of: | |
| December to March | \$0.1127100 |
| April to November | \$0.0932000 |

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APRIL 2012 TRANSPORTATION RATE STATEMENT
S.C. No 4

SC# 4 Rate for Transportation Service, per therm
The Greater of

0.067638
or
0.010000

Contract Administration Charge: \$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC 0.322005

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APRIL 2012 TRANSPORTATION RATE STATEMENT
S.C. No 4A

SC# 4A Rate for Transportation Service, per therm
The Greater of

0.057638

or

0.010000

Contract Administration Charge:

\$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC

0.322005

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