

**PSC NO: 88 GAS**  
**NEW YORK STATE ELECTRIC & GAS CORPORATION**  
**EFFECTIVE DATE: 06/01/2012**

STATEMENT TYPE: GTR  
 STATEMENT NO: 187

STATEMENT OF GAS TRANSPORTATION RATE  
 (per Therm)

June 01, 2012

Reserved Transportation Demand Surcharge Rate (PSC 88 - Service Class Nos. 1, 5, 13, & 14)

Demand Cost of Gas Adjustment

GSA 1 & 3:

Combined	\$0.185461
Champlain	\$0.185461
Elmira	\$0.185461
Goshen	\$0.185461
Lockport	\$0.185461

GSA 2:

Binghamton	(\$0.004464)
Owego	(\$0.004464)

Standby Sales Service Rate (PSC 87 - Service Class No. 6)

Demand Charge

GSA 1 & 3:

Combined	\$2.021284
Champlain	\$2.021284
Elmira	\$2.021284
Goshen	\$2.021284
Lockport	\$2.021284

GSA 2:

Binghamton	\$0.808452
Owego	\$0.808452

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York  
 (Name of Officer, Title, Address)

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## Daily Balancing Demand Charge (PSC 88 - Service Class No. 17)

	<u>Demand Charge</u>
<u>GSA 1 &amp; 3:</u>	
AGT	\$0.097719
DTI	\$0.097719
IGTS	\$0.097719
NCPL	\$0.097719
Orange & Rockland	\$0.097719
TGP	\$0.097719
 <u>GSA 2:</u>	
Columbia	\$0.144573

## Non-Daily Metered Transportation Monthly Balancing (PSC 88 - Service Class No. 11)

	<u>Demand Charge</u>
<u>GSA 1 &amp; 3:</u>	
AGT	\$0.168012
DTI	\$0.168012
IGTS	\$0.168012
NCPL	\$0.168012
Orange & Rockland	\$0.168012
TGP	\$0.168012
 <u>GSA 2:</u>	
Columbia	\$0.234382

## Capacity Surcharge (PSC88 - Service Classes 1, 5, 7, 13 &amp; 14)

	<u>Demand Charge</u>
<u>GSA 1:</u>	
Goshen Area	\$0.174151
Mechanicville District	\$0.522477
Champlain Area	\$0.300280
Plattsburgh District	\$0.300280

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Daily Metered Transportation Intra-Day Meter Reads (PSC88 - Section 4.U.)

	<u>Customer Meter Charge</u> <u>(per month)</u>
<u>GSA 1 &amp; 3:</u>	
AGT	\$8.000000
DTI	\$8.000000
IGTS	\$8.000000
NCPL	\$8.000000
Orange & Rockland	\$8.000000
TGP	\$8.000000
<u>GSA 2:</u>	
Columbia	\$8.000000

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